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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2131

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	Vacuum Abo Unit
3. Address of Operator	8. Farm or Lease Name
Room 711, Phillips Bldg., Odessa, Texas 79761	Vacuum Abo Unit, Btry 4, Tract 6
4. Location of Well	9. Well No.
UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35E</u> NMPM.	69
10. Field and Pool, or Wildcat	
Vacuum Abo Reef	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3925' RKB	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-16-75: MI Well Units rig, pld rods and tbg. Western perf 5-1/2" csg w/2 jet shots/ft. from 8416-36', 8441-54', and 8460-69'.

9-17-75: Ran 2-3/8" tbg, set BP at 8480', pkr at 8300'. Runco treated down tbg thru csg perfs 8416-69' w/4000 gals 28% HCL NE acid w/1 ball sealer per bbl. Flushed w/35 BW. Max press 4300#, min 0#, ISDP 0#. AIR 4.2 BPM.

9-18-75: F/24 hrs, 22/64" ch, 348 BO, 140 BLW, FTP 900.

9-19-75: Killed well w/water, pld tbg & pkr & BP. Set 2-3/8" tbg at 8420' w/Baker "R" pkr at 8420'.

9-20-75: F/24 hrs, 24/64" ch, 336 BO, 40 BLW, FTP 550#.

9-21-75: F/96 BO, died.

9-22-75: F/12 hrs, 24/64" ch, 302 BO, 16 BLW, FTP 550#. Restored to production.

BOP Equipment: Series 900, 3000# WP, Double w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Engineering Advisor

DATE 9-23-75

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: