

Santa Fe, New Mexico

NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
PRORATION OFFICE		
OPERATOR		

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Phillips Petroleum Company
(Company or Operator)

Santa Fe

(LAW)

Well No. 69, in NE ¼ of SW ¼, of Sec. 26, T. 17-S, R. 35-E, NMPM.

~~Vacuum Abo~~

Pool,

..100

..County.

Well is 1890 feet from south line and 1890 feet from west line.

of Section 26 If State Land the Oil and Gas Lease No. is B-2360

Drilling Commenced.....**5-18-62**....., 19..... Drilling was Completed.....**6-13-62**....., 19.....

Name of Drilling Contractor.....Phillips Petroleum Company Big 18

Address.....Bartlesville, Oklahoma.....

Elevation above sea level at Top of Tubing Head.....**3924' (DE)**..... The information given is to be kept confidential until

..... 19.....

OIL SANDS OR ZONES

No. 1, from 8426 to 9100 (TD) No. 4, from _____ to _____

No. 2, from to No. 3, from to

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	293'	Baker	-	-	Surface
8-5/8"	24	New	3343'	Baker	-	-	Intermediate
5-1/2	14, 15, 17	New	9084'	Hallib.	-	8496-8810	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	309'	350	Pump-plug		
12-1/4	8-5/8	3358'	400	"		
7-1/4	5-1/2	9099'	600	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 1000 gallons 15% acid

Result of Production Stimulation.....**Flowed 24 hours: 1339 barrels oil, no water**

Depth Cleaned Foot.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from surface feet to 9100' TD feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing June 19, 1962, 19

OIL WELL: The production during the first 24 hours was 1344 barrels of liquid of which 99.6 % was oil; - % was emulsion; - % water; and .4 % was sediment. A.P.I. Gravity 39.9

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anhy.	Rustler	1660
T. Salt.....		
B. Salt.....		
T. Yates.....		2897
T. 7 Rivers.....		
T. Queen.....		3774
T. Grayburg.....		4060
T. San Andres.....		4368
T. Glorieta.....		6064
T. xxxxxx Clearfork.....		6174
T. Tubbs.....		
T. Abo.....		8426
T. Penn.....		
T. Miss.....		

[illegible]

Northwestern New Mexico

T. Ojo Alamo.....
T. Kirtland-Fruitland.....
T. Farmington.....
T. Pictured Cliffs.....
T. Menefee.....
T. Point Lookout.....
T. Mancos.....
T. Dakota.....
T. Morrison.....
T. Penn.....
T.
T.
T.
T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2310	2310	Redbed, anhydrite				
2310	3900	1590	Anhydrite, salt				
3900	9100	5200	Dolomite				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 20, 1962

Company or Operator **Phillips Petroleum Company**
Name *W. E. Lester*

Address Box 2105 - Hobbs, New Mexico
Position or Title District Chief Clerk