DISTRIBUTION								
BANTA FE								
FILE								
U.S.G.S.		1						
LAND OFFICE								
	OIL							
TRANSPORTER	GAS							
PRORATION OFFIC	CE							
OPFRATOR		T						

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W MEXICO OIL CONSERVATION (Form C-104) Santa Fe. New Mexico

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REQUEST FOR (OIL) - (CAS) ALLOWAPLE

New Well Recommender

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

into the s	tock tanks	s. Gas mus	t be reported on t	5.025 paia at	Hobbs, New	Mexico	6	hune 20, 1962
					(Place)			(Date)
ARE HE	REBY RE	QUESTI	NG AN ALLOW	ABLE FOR	A WELL KNO	WN AS:	MTD .	
dllips	Petrole	um Comp	NIY	Santa Fe (Lease)	, Well No	69 , in	飛路 !/	/4
(Comp	any or Ope	rator)	, T. 17-S ,		NMPM	Vacuum A	99	
an a Y attar								
	I	88	County. Date S	Spudded	-18-62	Date Drilling Com	pleted	6-13-62
	indicate lo		Elevation 37	24 (DF)	Total D	epth 7400	PBID	7070
			Top Oil/Gas Pay	84,26	Name of	Prod. Form.	•	
D C B	A	PRODUCING INTER	VAL -					
		Perforations	84	96 - 8810				
F	G	H		مىكى بىرىكى ب يىرىكى بىرىكى	Depth Casing	Shoe	Depth Tubing	81891
					00001			
K		I	OIL WELL TEST -	None	prior to a	cid treatment		Choke
		-				bbls water in		
			Test After Acid	l or Fracture	Treatment (after	recovery of volume	of oil eq	ual to volume of Choke
I N	0	P	load oil used):	1339 bb1	s.oil, 0	bbls water in 24	_hrs, O	min. Size_24/
			GAS WELL TEST -					
			and the second division of the second divisio				Chaka	Sizo
(F0	OTAGE)		- Natural Prod. T					
ing Casin			rd Method of Testi					
Size	Feet	Sax	Test After Acid	d or Fracture	Treatment:	MCF/	Day; Hours	flowed
		350	Choke Size	Method c	f Testing:			
13-3/8	309	350		~~~~ (/	Cive amounts of a	naterials used, suc	h as acid,	water, oil, and
8-5/8	3358	400	sand):	sed with	LOOO <u>mallens</u>	-regular-15%	<u>acid</u>	
		(00	Casing	Tubing	Date first :	new June 19,	1962	
5-1/2	9099	600	Press.	Press.	oil run to	tanks		
			Oil Transporter	Texas-N	en Mercico Pi	peline Company	y	· · · · · · · · · · · · · · · · · · ·
		L	Gas Transporter	Phillip	s Petroleum	Campany		
narks:			·····	· · · · · · · · · · · · · · · · · · ·		·····	•••••	
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proved		>	•••••			(Company or C	perator)	
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					Addam Rom	2105 - Hobbs	New M	extice