	P. O. 80	Y 2008			
BITTAIRUTION	SANTA FE, NEW				
/R.f			1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -		
LAND D/ FIC #	REQUEST FOR ALLOWABLE				
AND					
PROMATION OFFICE					
PHILLIPS PETROLEUM CO	)MPANY				
4001 Penbrook	Odessa, Texas 797				
Research for filing (Check proper box)		Other (Please explain)			
New Well		Changed Phillin		pany August 1	: 1985
Change in Ownership	Caringhead Gas Conden				
Schange of ownership give name	PHILLIPS OIL COMPANY 4	4001 Penbrook	Odessa,	Texas 79762	
address of previous owner					
DESCRIPTION OF WELL AND ' Lesse Name Vacuum Abo Uni	t Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease ?
Btry 4 Tr. 6-B	71 Vacuum Abo Reef	····	State, Federal	or Foo State	<u>B-2131</u>
Location	80 Feet From The North Lin	e and <u>760</u>	Feet From 1	heEast	
26	17.6	35 E , NMPI	a. Le	a	Cour
Line of Section 26 T.	vnship 1/5 Range				
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address	to which approv	ed copy of this form is	to be sent)
Texas New Mexico Pipe	Line Company	P. O. Box 2528	Hobbs, N	New Mexico 88240	0
Phillips Petroleum Co	singhead Gas A or Dry Gas	Address (Give address 4001 Penbrook	Odessa,	ed copy of this form is Texas 79762	to be sentj
	Unit Sec. Twp. Rgs.	Is gas actually connec	ted? Whe	'n	<u> </u>
If well produces oil or liquids, give location of tanks.	N 26 17S 35E	yes		NR ···	
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,				
Designate Type of Completio	on - (X)	New Weil Workover	l Deepen i i	i Piug Back i Same Re I I I I	s'v. Diff. Ro
Dete Spedded	Date Cempl. Ready to Prod.	Total Depth		P.B.T.D.	
	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	<u> </u>
<b>Elevations (DF, RKB, RT, GR, etc.</b> )	Name & Froducting 1 Statetton				
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECO	RD	1	
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CE	MENT
					<u></u>
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total vol	ume of load oil i	and must be equal to or	exceed top a
OIL WELL	able for this de	pth or be for full 24 how			
Date First New Oil Run To Tanks				Choke Size	
Length of Test	Tubing Pissaure	Casing Pressure			•
Actual Prod. During Test	011- B <b>bis</b>	Water - Bbis.	. <u> </u>	Gas-MCF	
				<u> </u>	
GAS WELL					
Azieni Prod. Test-MCF/D	Longin of Test	Bbis. Condensate/MM	CF	Gravity of Condensate	•
Testing Method (pitol, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure ( 5bu	t-im)	Choke Size	
				ION DIVISION	
CERTIFICATE OF COMPLIAN	CE		AUG 12		10
I hereby certify that the rules and t	regulations of the Oll Conservation				•
Division have been complied with above is true and complete to the	best of my knowledge and belief.	BYOF	NGINAL SIGNE DISTRICT	D BY JERRY SEXTON	
		TITLE			
MPD		4		compliance with RUL vable for a newly dril	led or deep
H. J. Pre (Sign	G. L. Rose		-I he eccombe	nied by a tabulation dance with NULE 1	Of 1114 74411
Controller		All ancients	of this form mu	at be filled out comp	letely for a
August 1, 1985		able on new and r Fill out only	Contained 1	1 111 and VI for chi	inges of ov
	a(e)	I wall name or numb	er, or transport	t be filed for each	it at condi
		and when the line			

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