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BTATE OF NEW MEXICO			Form C-104
INGY AND MINERALS DEPARTMENT	OIL CONSERV/	TION DIVISION	Revised 10-1-78
	P.O.00 Santa Fe, Nev	0X 2088 V MEXICO 87501	
PILE		RALLOWABLE	
TRANSPORTER OIL AND			
PAGRATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	•
Operator Phillips Oil Compan	У		
Address 4001 Penbrook Stree	t, Odessa, Texas 79762		
Reason(s) for filing (Check proper bo	s) Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership X	Citi Dry Ga Casinghead Gas Conder		/83
If change of ownership give name and address of previous owner	Phillips Petroleum Compa	ny, 4001 Penbrook Street.	Odessa, Texas 79762
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	Lease No.
Vacuum Abo Unit Batte			
Location Tract		a and 760 Feet From T	East
		35E , NMPM, Lea	County
City of beenter		¢.	
Name of Authorized Transporter of Ci		Address (Give address to which approv	
Texas-New Mexico Pipe Name of Authorized Transporter of Co	zainghead Gas 🔀 or Dry Gas 🛄	P. O. Box 2528, Hobbs, Address (Give address to which approv	ed copy of this form is to be sent)
Phillips Petroleum Co	Unit Sec. Twp. Rge.	4001 Penbrook Street, (
If well produces oil or liquids, give location of tanks.	N 26 178 35E	Yes N	
If this production is commingled w COMPLETION DATA		give commingling order number	
Designate Type of Completi	ion - (X)	New Well Workover Deepen	Piug Back Same Res'v. Diff. Res'v
Date Spudded	Date Cempl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
Perforations		<u></u>	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		l	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, e(c.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bale.	Water-Bble.	Gas+MCF
GAS WELL	· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		APPROVED FEB 6 1984	
above is true and complete to the best of my knowledge and belief.		BY ORIGINAL FICNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
		TITLE	
Brush I. B. Rush		If this is a request for allowable for a newly drilled or deepene-	
Production Records Supervisor		tests taken on the well in accordance with NUCL 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.	
(Tule) December 29, 1983			
(Date)		Fill out only Sections 1, 11, 11, 11, each change of condition well name ur number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipi- completed wells.	

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