

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B2131

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-1011) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Vacuum Abo Unit
3. Address of Operator	8. Farm or Lease Name Btry 4
Room 711, Phillips Building, Odessa, Texas 79761	Vacuum Abo Unit, Tract 6B
4. Location of Well	9. Well No.
UNIT LETTER H 1980 FEET FROM THE north LINE AND 760 FEET FROM THE east LINE, SECTION 26 TOWNSHIP 17S RANGE 35E NMPM.	71
15. Elevation (Show whether DF, RT, GR, etc.)	10. Field and Pool, or Wildcat
3923' RKB	Vacuum Abo Reef
12. County	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Add Abo perfs <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-9-74: MI Johnson WS Unit; Pulled rods & tbgs. Western perf 5 1/2" csg w/4" O.D. jet csg gun w/2 jet shots/ft. f/8494-8504', 8510-22', 8542-50', 8566-74'.
- 7-10-74: Set BP @8580', pkr @8535'. Howco treated down tbgs thru perfs 8542-74' w/1000 gals 28% acid. Flshd w/35 BW. Max press 1500#, min 800#, ISDP 0#, AIR 1 BPM. Set BP at 8535', pkr at 8472'. Howco treated thru perfs 8494-8522' w/1000 gals 28% acid, flushed w/35 BW. Max press 3500#, min 1800#, ISDP 500#, vacuum in 1 min. Set BP @ 8580', pkr @ 8472'. Swbd perfs 8494-8574' for 4 hrs, 35 BLW.
- 7-11-74: Swbd 5 hrs f/4800', rec 38 BAW. Pld tbgs, pkr and BP.
- 7-12-74: Set 2-7/8" tbgs @ 8475' w/stg npl on bottom, 2'x1-1/4"x22" pmp @ 8474'. Released WS unit. Pmpd 15 hrs, 73 BO, 16 BAW.
- 7-13-74: Pmpd 24 hrs, 108 BO, 8 BSW.
- 7-14-74: Pmpd 24 hrs, 100 BO, 22 BSW.
- 7-15-74: Pmpd 24 hrs, 94 BO, 14 BSW, GOR 1563/1, gvtg 39.4. Restored to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 7-16-74

Original by
Joe D. Ramsey
Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: