NO. OF COPIES REC	EIVED	į	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.		ĺ	
LAND OFFICE			
IRANSPORTER	OIL		
I THANS! ON I EN	GAS		
OPERATOR			
PROBATION OFFICE		T -	

NEW MEXICO OIL CONSERVATION COMMISSION

11080	
U/Form C-104 F. Supprisedes Old 10104 and C-110 Effective 1-1-65 C.C.	
Suppresedes Old 00104 and C-110 Effective 1-1-65)
15 PM.	
" \tag{x}	

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old 10104 and C-110	
	FILE		AND Effectiv 1-1-6		
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	Suffredes Old to 104 and C-116 Effective 1-1-65 C. C. RAL GAS	
	LAND OFFICE				
	TRANSPORTER OIL			47	
	G AS				
	OPERATOR				
I.	PRORATION OFFICE Operator				
	1 -	laum Componer			
	<u>Phillips Petro</u>	Teum Company			
		ing Odeco Teros			
	Reason(s) for filing (Check pro	ing, Odessa, Texas	Other (Please explain	1)	
	New Well	Change in Transporter of:		wells by tank battery	
	Recompletion	Cil Dry C		wells by calk baccety	
	Change in Ownership		ensate		
	If change of ownership give r				
	and address of previous owner	er			
11	DESCRIPTION OF WELL	AND LEASE			
••	Lease Name	ell No. Pool Name, Including	Formation Kind o	Lease No.	
	Vacuum Abo Unit Bat	ttery#4 71 Vacuum Abo R	State,	Federal or Fee	
	Ta 6-B Location				
	Unit Letter H ;	1980 Feet From The North L	ine and 760 Feet	From The east	
	Oint Letter	-,	100		
	Line of Section 26	Township 17S Range	35E , NMPM,	Lea County	
III.	DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL G	AS		
	Name of Authorized Transporter	r of Cil 😨 or Condensate 🗌	Address (Give address to which	approved copy of this form is to be sent)	
	Torne New Merrico Pi	ne Line Company	Box 1510- Midland	Texas approved copy of this form is to be sent)	
	Name of Authorized Transporter		1		
	Phillips Petroleum		Phillips Building		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	give location of tanks.	N 26 17S 35E	Yes		
	If this production is comming	led with that from any other lease or pool	, give commingling order numbe	r:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	per. Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Con		New Well Workove. Deep	Fridg Back Same ries V. Dim ries V.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded Date Compl. Ready to Prod.		lotal Boptii	1.57.15	
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	
	Perforations	Perforations		Depth Casing Shoe	
		TUBING, CASING, A	ND CEMENTING RECORD		
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	1,022 3,22				
v	TEST DATA AND REQUE	EST FOR ALLOWABLE (Test must be	after recovery of total volume of lo	ad oil and must be equal to or exceed top allow-	
٧.	OIL WELL	able for this	depth or be for full 24 hours)		
	Date First New Oil Run To Tar	nks Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			A-1 1 A-1 1 A-1	Challe Size	
	Testing Method (pitot, back pr.	.) Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIANCE				ERVATION COMMISSION	
				\$ - f	
I hereby certify that the rules and regulations of the Oil Conservation			, 19		
Commission have been complied with and that the information giv above is true and complete to the best of my knowledge and belie		AY			
	moore to time and complete				
			TITLE		

VI

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F181	22	# # # # # # # # # # # # # # # # # # #
	(Signature)	

Region Office Supervisor

July 13, 1967

(Date)

(Title)

APPROVED		₹ j	, 19 _	1
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RY	 			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.