NO. OF COPIES RECEIVED	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C - 104
SANTA FE	REQUEST	FOR ALLOWABLE HOLE	Supersedes Old C-104 and C-1
FILE		AND	Effective(1-1-65
U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATUBAL	G49 29 AM '67
TRANSPORTER GAS			
OPERATOR PRORATION OFFICE			
Phillips Petro	leum Company		
Address Phillips Build	ing - Odessa, Texas		
Reason(s) for filing (Check proper bank)  New We!!  Recompletion	Change in Transporter of:  Cil Dry G	מו מו מו מו מו מו מו	Effective 2-1-67
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner	Phillips Petroleum Co -	Santa Fe No. 71	
. DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	Formation   Kind of Lea	se Lease No.
Vacuum Abo Unit, Tr 6-			ral or Fee State
	80 Feet From The north	ne and Feet From	Theeast
Line of Section 26 To	ownship 178 Range 3	5 <b>E</b> , NMPM,	Lea County
Name of Authorized Transporter of O	Line Company	Address (Give address to which appr. Box 1510 - Midland,	l'exas
Name of Authorized Transporter of Co	mpany	Address (Give address to which appr Phillips Building - (	dessa, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 17S 35E	Is gas actually connected? Wi	hen
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
Designate Type of Completi	on - (X)   Gas Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allou
OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL	1	<del></del>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature

Region Office Supervisor

January 30, 1967

(Title)

(Date)

APPROVED ∥ BY≤

This form is to be filed in compliance with RULE 1104.

TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.