

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State P
9. Well No. 3
10. Field and Pool, or Wildcat Vac. Grayburg S.A.
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator Box 633, Midland, Texas 79701
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 17-S RANGE 35-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3921 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-11-75 4570 TD, 4565 PBTD  
Move in rig up pulling unit.
- 6-12-75 Ran Halliburton CIBP on 2-7/8 tbg, set at 4096, circ hole to brine mud, spotted 10x cmt on BP. POH with 2-7/8 tbg, dug out cellar, installed jacks, worked csg 50,000#, start in hole with shot, stopped at 1453, POH with shot, prep to rerun scraper.
- 6-13-75 Ran 6-1/8 bit and csg scraper to 2700', POH with tbg bit and scraper, ran Nitro shot, shot 7" csg at 2687, P&LD 2677' 7" csg (good), ran 2-7/8 tbg to 2700', spotted 45x cmt, pulled 40 jt 2-7/8 csg. WOC.
- 6-16-75 Ran 2-7/8 tbg tagged top of cmt plug at 2610, pulled tbg to 1770, spot 75x cmt 1770 to 1594, POH with tbg, spot 10x surface plug, remove wellhead, install marker, P&A 6-13-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker TITLE Authorized Agent DATE 6-17-75

APPROVED BY John W. Runyan DATE JUL 25 1975