| | DIES RECEIVED | | | | | | | | |
|--|--|--|---|---|---|--|--|---|-----------------------------|
| FILE | | N | NEW MEXI | CO OIL | . CONSEZ | χε - εξεξ : C | gardjiga a | FORM C | |
| 7 3.5 AND OFFICE | DIL | | MISORI | BBEN BE | OF SE OC | v 10,8,43,0, | V 200 | (Rev 3-5 | |
| PRORATION OF | GAS | (Subm | it to approp | riate Dis | | | තුරුතුන්කා විශාල වෙන්න | 1706) | |
| Name of Com | | | 1982 | Ad | idress | | Bara ** | · | |
| Socony 1 | Mobil Oil Compa | iny, Inc. | W-11 3: | | | | New Mexice | Rance | |
| Lease State "I | P# | | Well No. | Unit Let | tter Section | Township | | Range 35 E | |
| Date Work Pe | erformed | Pool | 1 | | | County | | | |
| سا هما ملا ا | thru 4/27/62 | THIS IS | S A REPORT | OF: (Ch | eck appropri | | <u> </u> | | |
| Beginni | ing Drilling Operation | | asing Test an | | | Other (E | explain): | | |
| Pluggin | | | emedial Work | | | | | | |
| Detailed acc | ount of work done, na and rigged up | ture and quantition | of materials | used. and | l results obto | sined. | | | |
| the. to | derm tool. Ray | sipple @ 438 | W'. the. | perf. | 4384-438 | 8'. Ran | rods & pump | to 4384'. | - # |
| reds & pu up. Pulle Service Teel Rev. and re-re 558 BSW : in 24 hr. Witnessed by | Expert Well Seump. Swab 95 Bl ed reds & thg. Unit. Ran 2½ 1 . Unit. Rev. Ci an 2½ thg. te in 518 hrs. Pur s.13-44 SPM. (| ervice Unit 10 & 0 wtr. Sand pumped thg. w/metch lre. sand ou 4506' v/SH. mped 7 BHO + | in 7% hr l open he med cellar at to 452 4471'. R 12 BSW: y 37.8 Position Drilli | /22/62. s. Ran le 4484 r te 41 2'. Res eleased in 9 hr | Pumped reds & p 1-4499 in 150°: Ins severed 1 1 Clarke rs. On CC | O BLO & Company Society | p sanded up Rigged up Rigged up d & shale o vice Unit. est pumped Mobil Oil O | Company, Inc. | ing lled SIO + BSW |
| reds & pu up. Pulle Service Teel Rev. and re-re 558 BSW : in 24 hr Witnessed by | Expert Well Seump. Swab 95 Bled reds & thg. Unit. Ran 2½ to an 2½ thg. to in 518 hrs. Pur s.13-44 SPM. (| rvice Unit 10 & 0 wtr. Sand pumped thg. w/metch lre. sand ou 4506' w/SN mped 7 ENO + CR TSTM, Ot FILL IN BE | in 72 hr l open he med cellar at to 452 4471'. R 12 BSW: y 37.8 Position Drilli | /22/62. s. Ran le 4484 r te 41 21. Rec eleased in 9 hr mg Fore REMEDIA | Pumped reds & p 1-4499 in 150°. Ins severed 1 d Clarke rs. On CC | O BLO & Comp. Pump. Pump. Pump. Pump. Pump. San Well Ser C Pet. t Company Society EPORTS Of Producing 416 | p sanded up Rigged up Rigged up Rigged up A shale o vice Unit. est pumped Mobil Cil C | Completion Date 1/25/40 | ing lled SIO + BSW |
| reds & prup. Pulle Service Teel Rev. and re-ressed by Witnessed by Rarl D. | Expert Well Secump. Swab 95 Bl ed reds & tbg. Unit. Ran 2½ 1 . Unit. Rev. Ci an 2½ tbg. te in 518 hrs. Pur a.13-44" SPM. Ci . Haghes | ervice Unit 10 & 0 wtr. Sand pumped thg. w/metch 1re. sand ou 4506' w/SH mped 7 BHO + GR TSIM, Ot | in 7% hr I open he ned cellar it to 452 4471'. R 12 BSW: iy. 37.8 Position Dr111i LOW FOR F | /22/62. s. Ran le 4484 r te 41 21. Rec eleased in 9 hr mg Fore REMEDIA | Pumped reds & p 1-4499 in 150°: Ins severed 1 1 Clarke rs. On CC | O BLO & Comp. Pump. Pump. Pump. Pump. Pump. San Well Ser C Pet. t Company Society EPORTS Of Producing 416 | Rigged up Rigged | Completion Date 1/25/40 | ing lled SIO + BSW |
| reds & pup. Pulle Service Teel Rev. and re-re 558 BSW : in 24 km Witnessed by Earl D. D F Elev. 3921 Tubing Diam | Expert Well Secump. Such 95 Bl ed reds & thg. Unit. Ran 2½ ' . Unit. Rev. Cl am 2½ ' thg. te im 518 hrs. Pur s.13-44" SPM. Cl . Hughes | rvice Unit 10 & 0 wtr. Sand pumped thg. w/metch lre. sand out 4506' w/SM uped 7 BMO + FILL IN BE 4570 Tubing Depth | in 7% hr I open he ned cellar it to 452 4471'. R 12 BSW: iy. 37.8 Position Dr111i LOW FOR F | /22/62. s. Ran le 4484 r te 41 21. Rec eleased in 9 hr mg Fore REMEDIA | Pumped reds & p 1-4499 in 150°. Ins sovered 1 1 Clarke rs. On CC man L WORK R LL DATA | O BLO & Comp. Pump. Pump. Pump. Pump. Pump. San Well Ser C Pet. t Company Society EPORTS Of Producing 416 | Rigged up Rigged | Completion Date 1/25/40 2 Depth | ing lled SIO + BSW |
| reds & pup. Pulle Service Teel Rev. and re-re 558 BSW : in 24 hr Witnessed by Barl D. D F Elev. 3921 Tubing Diam 258 Perforated In | Expert Well Secump. Such 95 Bl ed reds & thg. Unit. Ran 2; ' . Unit. Rev. Cl an 2; ' thg. te in 518 hrs. Pur s.13-44" SPM. (Haghes T D neter | rvice Unit 10 & 0 wtr. Sand pumped thg. w/metch lre. sand out 4506' w/SM uped 7 BMO + FILL IN BE 4570 Tubing Depth | in 7% hr I open he ned cellar it to 452 4471'. R 12 BSW: iy. 37.8 Position Dr111i LOW FOR F | /22/62. s. Ren le 4484 r te 43 21. Rec eleased in 9 hr mg Fore | Pumped reds & p 1-4499 in 150°. Ins sovered 1 1 Clarke rs. On CC man L WORK R LL DATA | O BLO & Comp. Pump. Pump | Rigged up Rigged | Completion Date Completion Date Date Completion Date Date Completion Date Date Date Date Date Date Date Date | ing lled SIO + BSW |
| reds & pup. Pulle Service Teel Rev. and re-re 558 BSW : in 24 hr Witnessed by Barl D. D F Elev. 3921 Tubing Diam 258 Perforated In | Expert Well Secump. Such 95 Bl ed reds & thg. Unit. Ran 25 to . Unit. Rev. Cl an 25 thg. te in 518 hrs. Pur s.13-44 SPM. (. Haghes T D | rvice Unit 10 & 0 wtr. Sand pumped thg. w/metch lre. sand out 4506' w/SM uped 7 BMO + FILL IN BE 4570 Tubing Depth | in 72 hr l open he ned cellar at to 452 4471'. R l 12 BSW y. 37.8 Position Drilli LOW FOR F ORIG | /22/62. s. Ran le 4484 r te 41 21. Rec eleased in 9 hr mg Fore REMEDIA Oil | Pumped reds & p 1-4499 in 150°: Ins severed 1 1 Clarke rs. On OC HARA String Diamore 7" | O BLO & Comp. Pump. Pump | Rigged up Rigged | Completion Date Completion Date Date Completion Date Date Completion Date Date Date Date Date Date Date Date | ing lled SIO + BSW |
| reds & pup. Pulle Service Teel Rev. and re-re 558 BSW : in 24 hr Witnessed by Barl D. D F Elev. 3921 Tubing Diam 258 Perforated In | Expert Well Secump. Such 95 Bl ed reds & thg. Unit. Ran 2; ' . Unit. Rev. Cl an 2; ' thg. te in 518 hrs. Pur s.13-44" SPM. (Haghes T D neter | rvice Unit 10 & 0 wtr. Sand pumped thg. w/metch lre. sand out 4506' w/SM uped 7 BMO + FILL IN BE 4570 Tubing Depth | in 72 hr l open he hed cellar it to 452 4471'. R l 12 BSW: y 37.8 Position Drilli LOW FOR F ORIG PBTI RESUL on Gas | /22/62. s. Ran le 4484 r te 41 21. Rec eleased in 9 hr mg Fore REMEDIA Oil | Pumped reds & p 1-4499 in 150°. Ins severed 1 d Clarke rs. On CC small L WORK R LL DATA String Diamo 7" Oducing Form San And ORKOVER Water | O BLO & Comp. Pump. Pump | Rigged up Rigged | Clarke Well Hebbs Fishi Hebbs Fishi Hitings. Pal Pumped 910 B 18 BMO + 34 Company, Inc. Completion Date 1/25/40 Gas Well Po | ing led BLO + BSW |
| reds & prup. Pulle Service Teel Rev. and re-r. 558 BSW in 24 km. Witnessed by Barl D. D F Elev. 3921 Tubing Diam 228 Perforated In 416 | Expert Well Secump. Such 95 Bl ed reds & thg. Unit. Ran 21 1 . Unit. Rev. Cl em 21 thg. te in 518 hrs. Pur s. 13-44 SPM. (. Haghes T D meter Date of | rvice Unit 10 & 0 wtr. Sand pumped 15g. w/metch 1re. sand ou 4506' w/SH 1ped 7 BHO + 10R TSTM, Ot FILL IN BE 4568 Oil Production | in 72 hr l open he hed cellar it to 452 4471'. R l 12 BSW: y 37.8 Position Drilli LOW FOR F ORIG PBTI RESUL Gas M | /22/62. s. Ren le 4484 r te 43 21. Rec eleased in 9 hr REMEDIA INAL WEI D Pro Oil | Pumped reds & p 1-4499 in 150°. Ins severed 1 d Clarke rs. On CC small L WORK R LL DATA String Diamo 7" Oducing Form San And ORKOVER Water | O BLO & Comp. Pump. Pump. Pump. Pump. Pump. Pump. Pump. Pump. San Well Ser Company Socony E PORTS OF Production Production Production | Rigged up Rigged | Clarke Well Hebbs Fishi Hebbs Fishi Hitings. Pal Pumped 910 B 18 BMO + 34 Company, Inc. Completion Date 1/25/40 Gas Well Po | ing led BLO + BSW |
| reds & pup. Pulle Service Teel Rev. and re-rist Teel Rev. 3921 Tubing Diam 25 Tubing Diam 25 Test Before | Expert Well Secump. Such 95 Bl ed reds & thg. Unit. Ran 21 to . Unit. Rev. Cl an 21 thg. te in 518 hrs. Pur s. 13-44 SPM. (. Haghes T D teter Date of Test 2/12/62 | rvice Unit O & O wtr. Sand pumped ibg. w/metch ire. sand ou 4506' w/SH uped 7 BHO + ire. TSTM, Ot FILL IN BE 4570 Tubing Depth 4568 | in 72 hr I open he hed cellar it to 452 4471'. R I 12 BSW: IV. 37.8 Position Drilli COW FOR F ORIG PBTI | /22/62. S. Ren 10 4484 r to 43 21. Rec eleased in 9 hr mg Fore REMEDIA WEI Oil Pro Production CFPD | Pumped reds & p 1-4499 in 150°. Ins severed 1 d Clarke rs. On CC small L WORK R LL DATA String Diamo 7" Oducing Form San And ORKOVER Water | O BLO & Comp. Pump. Pump. Pump. Pump. Pump. Pump. Pump. Pump. San Well Ser C Pet. t Company Socony E PORTS OF Producing 416 eter | Rigged up Rigged | Completion Date 1/25/40 Gas Well Po MCFPI | ing led BLO + BSW |
| reds & property of the propert | Expert Well Secump. Such 95 Blued reds & thg. Unit. Ran 21 1 1 Unit. Rev. Clan 21 thg. te in 518 hrs. Pur s. 13-44 SPM. Clan 21 thg. te in 518 hrs. Pur s. 13-44 SPM. Clan 21 thg. te in 518 hrs. Pur s. 13-44 SPM. Clan 21 thg. te in 518 hrs. Pur s. 13-44 SPM. Clan 22 thg. te in 518 hrs. Pur s. 14-45 SPM. Clan 22 thg. te in 518 hrs. Pur s. 14-45 SPM. Clan 22 thg. te in 518 hrs. Pur s. 14-45 SPM. Clan 22 thg. te in 518 hrs. Pur s. 14-45 SPM. Clan 22 thg. te in 518 hrs. Pur s. 14-45 SPM. Clan 22 thg. te in 518 hrs. Pur s. 14-45 SPM. Clan 22 thg. te in 518 hrs. Pur s. 14-45 SPM. Clan 22 thg. te in 518 hrs. Pur s. 14-45 SPM. Clan 22 thg. te in 518 hrs. Pur s. 14-45 SPM. Clan 22 thg. te in 518 hrs. Pur s. 14-45 SPM. Clan 22 thg. te in 518 hrs. Pur s. 14-45 SPM. Clan 22 thg. te in 518 hrs. Pur s. 14-45 SPM. Clan 22 thg. te in 518 hrs. Pur s. 14-45 | FILL IN BE Oil Production BPD | in 71 hr I open ho ned cellar it to 452 4471'. R 12 BSW: iy. 37.8 Position Drilli LOW FOR F ORIG PBTI RESUL on Gas M | /22/62. s. Ran le 4484 r te 41 21. Rec eleased in 9 hr mg Fore REMEDIA D Oil Pro CFPD CSTM | Pumped reds & p 1-4499 in 150°. Ins severed 1 d Clarke rs. On Of the Control String Diam 70 oducing Form Sam And ORKOVER Water | O BLO & Comp. Pump. Producing 416 eter Producing 416 eter O 34 ify that the in | Rigged up Rigged | Completion Date 1/25/40 Gas Well Po MCFPI | ing led BLO + BSi |
| reds & property of the propert | Expert Well Secump. Such 95 Bl ed reds & thg. Unit. Rev. Cl en 21" thg. te in 518 hrs. Pur s.13-44" SPM. (Hughes T D T D T D T D T D T D T D T | FILL IN BE 4570 Tubing Depth 4568 | in 71 hr I open ho ned cellar it to 452 4471'. R 12 BSW: iy. 37.8 Position Drilli LOW FOR F ORIG PBTI RESUL on Gas M | /22/62. S. Ran 10 4484 P. to 41 21. Received in 9 hr REMEDIA INAL WEI OIL Pro CFPD STM It | Pumped reds & p 1-4499 in 150°. Ins severed 1 d Clarke rs. On Of AL WORK R LL DATA String Diam 70 ORKOVER Water Chereby certi | O BLO & Comp. Pump. Producing 416 eter Producing 416 eter O 34 ify that the in | Rigged up Rigged | Clarke Well Hobbe Fishi Suttings. Pal Pumped 910 B 18 BMO + 34 Completion Date 1/25/40 g Depth 4164 Gas Well Po MCFPI | ing led BLO + BSi |

Date

Company
Socony Mobil Oil Company, Inc.