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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office or to the Commission, Santa Fe, N.M.)

1982 MAY 10 AM 10:02

Name of Company Socony Mobil Oil Company, Inc.		Address Box 2406, Hobbs, New Mexico				
Lease State "P"	Well No. 3	Unit Letter B	Section 26	Township 17 S	Range 35 E	
Date Work Performed 3/20/62 thru 4/27/62	Pool Vacuum	County Lea				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in and rigged up Expert Well Service Unit. Pulled rods & pump. Pulled 2½" tbg. Ran Guiberson pkr. & sweet hold down tool on 3" tbg. to 4108', hold down tool @ 4106'. The Western Co. sand oil free w/20,000 gals. refined oil + 50,000# 20-40 sand + 200# rock salt + 400# moth balls in 3 stages. Break down TP 3600#. Treating TP 3600-4200#. Rate 10 BPM. Immed. SITP 3100#, 5 min. SITP 3000#. SI 21 hrs. TP 1475#. Opened well on 2" oh, bled 100 BLO in 9 hrs. TP 1475-0#. Left open to tanks 13 hrs. Flow 5 BLO and died. Pulled 3" tbg., pkr. and hold down tool. Ran 4½" OD Sand pump. C/O sand 4523-4527. Pulled sand pump and ran 2½" tbg. to 4404, seating nipple @ 4384', tbg. perf. 4384-4388'. Ran rods & pump to 4384'. Released Expert Well Service Unit @ 2 PM 3/22/62. Pumped 0 BLO & 0 BSW in 18 hrs. Pulled rods & pump. Sub 95 BLO & 0 wtr. in 7½ hrs. Ran rods & pump. Pump sanded up before pumping up. Pulled rods & tbg. Sand pumped open hole 4484-4499 in 18 hrs. Rigged up Clarke Well Service Unit. Ran 2½" tbg. w/notched collar to 4150'. Install BOP. Rigged up Hobbs Fishing Tool Rev. Unit. Rev. Circ. sand out to 4522'. Recovered line, sand & shale cuttings. Pulled and re-ran 2½" tbg. to 4506' w/SW 4471'. Released Clarke Well Service Unit. Pumped 910 BLO + 558 BSW in 51½ hrs. Pumped 7 BNO + 12 BSW in 9 hrs. On OCC Pet, test pumped 18 BNO + 34 BSW in 24 hrs. 13-44" SPH, GOR TSTM, Qty. 37.8

Witnessed by Earl D. Hughes	Position Drilling Foreman	Company Socony Mobil Oil Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3921	T D 4570	P B T D -	Producing Interval 4164-4570	Completion Date 1/25/40
Tubing Diameter 2½"	Tubing Depth 4568	Oil String Diameter 7"	Oil String Depth 4164	

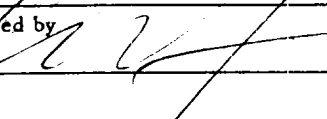
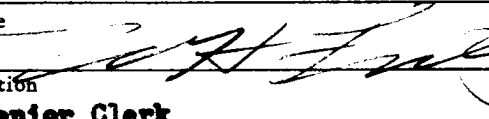
Perforated Interval(s) -	Open Hole Interval 4164-4570	Producing Formation(s) San Andres
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2/12/62	3	TSTM	0	TSTM	-
After Workover	4/27/62	18	TSTM	34	TSTM	

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION

Approved by 	Name 
Title	Position Senior Clerk
Date	Company Socony Mobil Oil Company, Inc.