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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O.C.C.

APR 8 3 09 PM '64

(Submit to appropriate District Office as per Commission Regulation No. 1064)

Name of Company HUMBLE OIL REFINING COMPANY				Address Box 2100, Hobbs, New Mexico 88240			
Lease New Mexico State 44	Well No. 1	Unit Letter np"	Section 28	Township T-17-S	Range R-35-E		
Date Work Performed 3-18, 24-4	Pool Vacuum	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning/Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Move in and rig up contract unit.
2. Pulled rods, pump and tubing.
3. Ran open hole caliper from 4640 up to 4095'.
4. Rai Lynes packer and tubing. Set packer at 4588'.
5. Acidized open hole section (4588-4640) with 7,500 gallons N.E. retarded acid with an average injection rate of 4.3 BPM. Maximum pressure 2600#. Minimum pressure 2000#. Job by The Western Company.
6. Pulled tubing and Lynes packer.
7. Reran tubing.
8. Ran rods and pump. Put well to pumping. Tested.
9. Well recompleted as a pumping oil well. Successful.

Witnessed by J. C. Sherrill	Position Field Superintendent	Company HUMBLE OIL & REFINING COMPANY
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3950	T D 4640	P B T D 4640	Producing Interval 4120-4640	Completion Date 2-11-39
Tubing Diameter 2-3/8"	Tubing Depth 4622	Oil String Diameter 5-1/2"	Oil String Depth 4097	

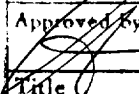
Perforated Interval(s) -	Open Hole Interval 4097-4640	Producing Formation(s) Grayburg-San Andres
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1-21-64	28	17	-	607	-
After Workover	3-23-64	51	29	13	569	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved By 	Name E. L. ...
Title District 1	Position Agent
Date APR 3 1964	Company HUMBLE OIL & REFINING COMPANY