

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B 1,608 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 7. Unit Agreement Name Vacuum Abo Unit |
| 2. Name of Operator Phillips Petroleum Company | 8. Farm or Lease Name Btry #4 Vacuum Abo Unit-Tract 6-C |
| 3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761 | 9. Well No. 72 |
| 4. Location of Well UNIT LETTER <u>I</u> <u>2,080</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM. | 10. Field and Pool, or Wildcat Vacuum Abo Reef |
| 15. Elevation (Show whether DF, RT, CR, etc.) 3934 RKB | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| | | OTHER <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-9-75: MI Johnson- WS Unit, Pld rods and tbg.
2-10-75: Hawco plugged back from 8,771' to 8,743' with 600# Hydromite.
2-11-75: Ram Guns perf 5-1/2" csg w/2 jet shots/feet f/8,696-8,708', 12 feet = 24 holes.
Set 2-3/8" tbg. OE, at 8,649' w/Baker Model R pkr at 8,641', Swbd 4 hrs, f/4,600-8,743',
2 BO, 21 BLW, Swbd dry.
2-12-75: B. J. treated down tbg thru csg perfs 8,696-8,708' w/1,000 gals 15% NE HCL acid w/one
ball sealer/bbl. Flushed w/40 BW. Max press 2,800#, min 400#, ISDP-0#. Swbd 5 hrs, f/
4,600' rec 4 BO, 75 BLW.
2-13-75: Swbd 2 hrs, f/4,600' rec 2 BO, 21 BSW. Pld tbg & pkr. Set 2-3/8" tbg at 8,681' w/anchor
catcher on bottom, stg npl at 8,676'.
2-14-75: Ran rods and set pump at 8,676'. Released well service unit.
2-15-75: P/24 hrs, 22 BO, 86 BSW.
2-16-75: P/24 hrs, 24 BO, 81 BSW.
2-17-75: P-24 hrs, 23 BO, 88 BSW, GOR 312/1, from abo perfs 8,696-8,708'. Restored to Production.

BOP equipment used: Series 900, 3,000# WP, one set blind rams and one set pipe rams. Manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 2-19-75

APPROVED BY Joe D. [Signature] TITLE DATE FEB 27 1975

CONDITIONS OF APPROVAL, IF ANY: