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| DISTRIBUTION  |   |   |  |   |  |                      |
| SANTA FE  | NEW MEXICO OIL CONSERVATION COMMISSION Form C-104  REQUEST FOR ALLOWABLE Supersedes Old                                   |   |  |   |  |                      |
| FILE  | REQUE   |   | OWABLE   |   | Supersedes Olg   | LC-104 and C-1.<br>€ |
| U.S.G.S.  | AUTHORIZATION TO T  | AND   | 041 4410 444   |   |  | 96                   |
| LAND OFFICE   | AUTHORIZATION TO T  | RANSPURI  | JIL AND NATI   | JRAL GAS  | `  | g<br>S               |
| TRANSPORTER OIL GAS   |   |   |  |   | Form C-104<br>Supersedes Olg<br>Effective 1-1-6                        | QFF1                 |
| OPERATOR  |   |   |  |   | ٠.   | CE                   |
| PRORATION OFFICE  |   |   |  |   | س.   | , '0                 |
| Operator  |   |   |  |   |  | 2                    |
| Phillips Petroleum Company<br>Address   | <b>7</b>  | <del></del>   |  |   |  | ड्रं :               |
| Phillips Building, Odessa<br>Reason(s) for filing (Check proper box)  | , Texas   |   | nt (0)   |   |  |                      |
| 1   | Change in Transporter of:   |   | ther (Please explo   | •   |  |                      |
|   | · · ·   | v Gas   | To segrega   | ate wells i   | by tank bai  | btery                |
|   |   | ndensate  | assignment   |   |  |                      |
| If change of ownership give name  |   |   |  | <del></del>   |  |                      |
| and address of previous owner   |   |   |  |   | <del></del>  |                      |
| Vacuum Abo Unit Battery #4  | Well No. Pool Name, Including   | g Formation   | Kind   | of Lease  |  | Lease No.            |
| Tr. 6-C   | 70 Yearn Abe  | D = = 4   | State  | , Federal or Fee                                      | GA -A -  |                      |
| Location  | 72   Vacuum Abo   | Keel  |  |   | State  | J                    |
| Unit Letter I ; 660   | Feet From The   | Line and 204  | <b>Ω</b> Εα  | et From The   | south  |                      |
|   | <b>-</b>  |   | r el   |   | BUUUII   |                      |
| Line of Section 26 Township   | 17 S Rang 35  | E_  | , NMPM,  | Lea   |  | County               |
|   |   |   |  |   |  |                      |
| Name of Authorized Transporter of Oil   | or Condensate   | Address (Gi   | ve address to whic   |   | of this form is to   | be sent)             |
| Texas New Mexico Pipe Line  | • •   |   | 510 <b>– Hidl</b> a  |   |  |                      |
| Name of Authorized Transporter of Casinghed Phillips Petroleum Campany  | ıd Gas 🔣 or Dry Gas 🗔   | Address (Gi   | ve address to whice ips Buildir  | ch approved copy                                      | of this form is to   | be sent)             |
| If well produces oil or liquids, give location of tanks.  | N 26 178 35E  | _   | illy connected?  | When  |  |                      |
| If this production is commingled with that COMPLETION DATA  | from any other lease or poo   | ol, give commin   | gling order numb   | oer:  |  |                      |
| Designate Type of Completion - (  | Oil Well Gas Well   | New Well  | Workover De  | epen Plug B   | ack Same Res   | v. Diff. Res'v.      |
| Date Spudded Date   | Compl. Ready to Prod.   | Total Depth   | <u> </u>   | P.B.T.  | D.   | i                    |
| Elevations (DF, RKB, RT, GR, etc.) Name   | of Producing Formation  | Top Oil/Gas   | s Pay  | Tubing  | Depth  |                      |
|   |   |   |  |   | -  |                      |
| Perforations  |   |   |  |   |  |                      |
|   |   |   |  | Depth   | Casing Shoe  |                      |
|   | TUBING CASING A   | ND CEMENTIN   | IC DECODD  | Depth   | Casing Shoe  |                      |
| HOLE SIZE   | TUBING, CASING, A   | ND CEMENTIN   |  | Depth   |  |                      |
| HOLE SIZE   | TUBING, CASING, A<br>CASING & TUBING SIZE   | ND CEMENTIN   | IG RECORD  | Depth   | Casing Shoe  | ENT                  |
| HOLE SIZE   |   | ND CEMENTIN   |  | Depth   |  | ENT                  |
| HOLE SIZE   |   | AND CEMENTIN  |  | Depth   |  | ENT                  |
| HOLE SIZE   |   | AND CEMENTIN  |  | Depth   |  | ENT                  |
|   | CASING & TUBING SIZE  |   | DEPTH SET  |   | SACKS CEM  |                      |
| HOLE SIZE  TEST DATA AND REQUEST FOR AI   | CASING & TUBING SIZE  LLOWABLE (Test must be  |   | DEPTH SET  |   | SACKS CEM  |                      |
| TEST DATA AND REQUEST FOR AI  | CASING & TUBING SIZE  LLOWABLE (Test must be  | e after recovery o  | DEPTH SET  | load oil and must                                     | SACKS CEM  |                      |
| TEST DATA AND REQUEST FOR AI OIL WELL Date First New Oil Run To Tanks  Date   | CASING & TUBING SIZE  LLOWABLE (Test must be able for this of Test  | e after recovery o  | DEPTH SET  of total volume of in   | load oil and must                                     | SACKS CEM  |                      |
| TEST DATA AND REQUEST FOR AI OIL WELL Date First New Oil Run To Tanks  Date   | CASING & TUBING SIZE  LLOWABLE (Test must be able for this  | e after recovery o  | of total volume of ull 24 hours) ethod (Flow, pump                             | load oil and must                                     | SACKS CEMI   |                      |
| TEST DATA AND REQUEST FOR AI OIL WELL Date First New Oil Run To Tanks Date Length of Test Tubir   | CASING & TUBING SIZE  LLOWABLE (Test must be able for this of Test  | e after recovery of depth or be for f Producing M Casing Pres                                     | DEPTH SET  of total volume of a ull 24 hours) ethod (Flow, pump                | load oil and must o, gas lift, etc.)  Choke           | SACKS CEMI be equal to or ex   |                      |
| TEST DATA AND REQUEST FOR AI OIL WELL Date First New Oil Run To Tanks  Date   | CASING & TUBING SIZE  LLOWABLE (Test must be able for this of Test  | e after recovery of depth or be for f   | DEPTH SET  of total volume of a ull 24 hours) ethod (Flow, pump                | load oil and must                                     | SACKS CEMI be equal to or ex   |                      |
| TEST DATA AND REQUEST FOR AI OIL WELL Date First New Oil Run To Tanks Date Length of Test Tubir   | CASING & TUBING SIZE  LLOWABLE (Test must be able for this of Test  | e after recovery of depth or be for f Producing M Casing Pres                                     | DEPTH SET  of total volume of a ull 24 hours) ethod (Flow, pump                | load oil and must o, gas lift, etc.)  Choke           | SACKS CEMI be equal to or ex   |                      |
| TEST DATA AND REQUEST FOR AI OIL WELL Date First New Oil Run To Tanks Date Length of Test Tubir   | CASING & TUBING SIZE  LLOWABLE (Test must be able for this of Test  | e after recovery of depth or be for f Producing M Casing Pres                                     | DEPTH SET  of total volume of a ull 24 hours) ethod (Flow, pump                | load oil and must o, gas lift, etc.)  Choke           | SACKS CEMI be equal to or ex   |                      |
| TEST DATA AND REQUEST FOR AI OIL WELL Date First New Oil Run To Tanks  Length of Test  Tubir Actual Prod. During Test  Oil-E  | CASING & TUBING SIZE  LLOWABLE (Test must be able for this of Test  | e after recovery of depth or be for f Producing M Casing Pres                                     | DEPTH SET  of total volume of a ull 24 hours) ethod (Flow, pump                | load oil and must<br>o, gas lift, etc.)<br>Choke      | SACKS CEMI be equal to or ex   |                      |
| TEST DATA AND REQUEST FOR AI OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL   | CASING & TUBING SIZE  LLOWABLE (Test must be able for this of Test  ng Pressure  Bbls.                                    | e after recovery of depth or be for f Producing M  Casing Pres  Water-Bbls.                       | DEPTH SET  of total volume of a ull 24 hours) ethod (Flow, pump                | load oil and must<br>o, gas lift, etc.)<br>Choke      | SACKS CEMI be equal to or ex   |                      |
| TEST DATA AND REQUEST FOR AI OIL WELL Date First New Oil Run To Tanks Length of Test Tubir Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D Length  | CASING & TUBING SIZE  LLOWABLE (Test must be able for this of Test  ng Pressure  Bbls.                                    | e after recovery of depth or be for f Producing M Casing Pres Water-Bbls. Bbls. Conde             | DEPTH SET  of total volume of a ull 24 hours) ethod (Flow, pump                | load oil and must<br>o, gas lift, etc.)<br>Choke      | SACKS CEMI be equal to or ex  Size  CF                                 |                      |
| TEST DATA AND REQUEST FOR AI OIL WELL Date First New Oil Run To Tanks  Length of Test  Tubir Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Length Testing Method (pitot, back pr.)  Tubin | CASING & TUBING SIZE  LLOWABLE (Test must be able for this of Test  ing Pressure  Bbls.                                   | e after recovery of depth or be for f Producing M Casing Pres Water-Bbls. Bbls. Conde             | DEPTH SET  of total volume of all 24 hours) ethod (Flow, pump) sure            | choke  Gravity  Choke                                 | SACKS CEMI be equal to or ex  Size  CF of Condensate                   | ceed top allow       |
| TEST DATA AND REQUEST FOR AI OIL WELL Date First New Oil Run To Tanks Length of Test Tubir Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D Length  | CASING & TUBING SIZE  LLOWABLE (Test must be able for this of Test  ing Pressure  Bbls.                                   | e after recovery of depth or be for f Producing M Casing Pres Water-Bbls. Bbls. Conde             | DEPTH SET  of total volume of all 24 hours) ethod (Flow, pump) sure            | coad oil and must<br>o, gas lift, etc.)  Choke  Gas-M | SACKS CEMI be equal to or ex  Size  CF of Condensate                   | ceed top allow       |
| TEST DATA AND REQUEST FOR AI OIL WELL Date First New Oil Run To Tanks  Length of Test  Tubir Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Length Testing Method (pitot, back pr.)  Tubin | CASING & TUBING SIZE  LLOWABLE (Test must be able for this of Test  ag Pressure  Bbls.  th of Test  ag Pressure (Shut-in) | e after recovery of depth or be for f Producing M Casing Pres Water-Bbls. Bbls. Conde Casing Pres | DEPTH SET  of total volume of ull 24 hours) ethod (Flow, pump sure  nsate/MMCF | choke  Gravity  Choke                                 | SACKS CEMI be equal to or ex  Size  CF of Condensate  Size  COMMISSION | ceed top allow       |

(Signature)

(Date)

Region Office Supervisor

July 13, 1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.