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BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
		ATION DIVISION	
Dis1 A IBUT 10H		W MEXICO 87501	
U.8.0.8.			
TRANSPORTER OIL REQUEST FOR ALLOWABLE AND			•
072 RATOR X PROBATION 079 ICE Operator	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
Phillips Oil Company	y		
4001 Penbrook Stree			x
Reason(s) for filing (Check proper bas New Wall	Change in Transporter of:	Other (Please explain)	
Recompletion	Citis Dry G Ozzinehead Ges D Conde		1/83
If change of ownership give name and address of previous owner	Phillips Petroleum Comp	any, 4001 Penbrook Street	. Odessa, Texas 79762
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	Lease No.
Vacuum Abo Unit Batter			
Location Tract	5 South	ne and 1980 Feet From 1	East
	anship 17S Range	35E , NMPM, Lea	County
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Cill Texas-New Mexico Pipe	Line Company	Address (Give address to which approv Box 2528, Hobbs, N.M.	88240
Name of Authorized Transporter of Ca		Address (Give address to which approv	
Phillips Petroleum Con If well produces oil or liquids.	Unit Sec. Twp. Rge.	4001 Penbrook Street, (is gas actually connected?	
give location of tanks.	M 26 17S 35E	Yes	NR
COMPLETION DATA	th that from any other lease or pool,	ive commingling order number:	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	$n - (\mathbf{X})$		
Date Spudded	Date Campl. Ready to Produ	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
TEST DATA AND REQUEST FO	DRALLOWABLE. (Jest must be a able for this de Date of Teet	fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	
			• • • • • • • • • • • • • • • • • • •
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Watet - Bble.	Gas-MCF
GAS WELL			•
Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Teeting Method (puot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-18)	Choke Size
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oll Conservation		APPROVED	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY JERRY SEXTON	
		TITLE	
Brunk I. B. Rush		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepens, well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner	
Production Records Supervisor			
(Tule) December 29, 1983			
(Date)		well name or number, or transporter, or other such change of condition	
		Separate Forms C-104 must be filed for each pool in multipi- completed wells.	

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