

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1399

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Phillips Petroleum Company
Address of Operator
Room 401, 4001 Penbrook St., Odessa, Texas, 79762
Location of Well
UNIT LETTER J, 1980 FEET FROM THE south LINE AND 1980 FEET FROM
THE east LINE, SECTION 26 TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name
Vacuum Abo Unit
8. Farm or Lease Name
Vacuum Abo Unit
Btry 4, Tract 5
9. Well No.
1
10. Field and Pool, or Wildcat
Vacuum Abo, Reef
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3126'RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

OTHER Cmt, sqz 4-1/2", cmt sqz 13-3/8" x 8-5/8" annulus per NMOCD survey requirements. Waterflow

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-23/1-25-81 Installed BOP. Pulled 2-3/8" and Unidraulic pmp.
1-26-81 Set ret BP @ 6100'. Pld 2-3/8" tbq. Worth Well ran bond log from 6100'-2500'. Perfd 4-1/2" csg. w/4 jet shots @ 3000'. Established circ in 4-1/2 - 8-5/8" csg. annulus. Ran cmt retainer to 2922'.
1-27-81 Set cmt retainer @ 2922'. Established pmp-in rate @ 2 BPM. B-J. cmt w/650 sxs Cl "C" cmt w/2% CaCl₂. Cird cmt, closed 8-5/8" annulus valve & squeezed 10 sxs thru 4-1/2" csg. perfs @ 3000' @ 1000#. Reversed 27 sxs. Pld tbq. WOC 22 hrs.
1-28-81 Drld cmt from 2920-3000'. Tstd csg to 1000#. OK
1-29-81 Fished BP @ 6100'. Set 272 jts 2-3/8" tbq w/Kobe bottom hole assembly & pkr @ 8440'. Loaded csg w/wtr. Dropped Kobe pump. & returned to production.

BOP equip series 900, 3,000# w/1 set pipe rams & 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Sr. Engineering Specialist DATE February 6, 1981

APPROVED BY _____ TITLE _____ DATE FEB 11 1981

CONDITIONS OF APPROVAL, IF ANY: