

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|---|------------------------------|
| 3a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B 1399 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name Vacuum Abo UNIT |
| 2. Name of Operator Phillips Petroleum Company | 8. Farm or Lease Name Vacuum Abo Unit, Btry 4, Tract 5 |
| 3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER J, 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 26 TOWNSHIP 17-S RANGE 35-E NMPM. | 10. Field and Pool, or Wildcat Vacuum Abo Reef |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3126' RKB | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☒ Cmt sqz 4 1/2", cmt sqz 13 3/8"x8 5/8" annulus per NMOC survey requirements. Waterflow

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Dig out pit, RU DD, BOP & reverse units. Pull sub-surface eqpt. Run tbg & retr BP, set appx 6100'. Displace annulus w/water, test 4 1/2" csg to 1000#, pull tbg. Bond log 4 1/2" csg appx 6100-2500'. Perf 4 1/2" csg w/4 shots @ annular circulation point, circ annulus or re-perf as necessary. Run tbg & retainer, set above perforated interval, pressure to 1000# and hold. Establish pump in rate, cement squeeze the csg perf w/sufficient volume 14.8 ppg Class C w/2%CaCl2, displace and leave appx 3 sx on top retainer. Pull out of retainer, reverse tbg clean. Close 4 1/2" and pressure to 1000# and hold. Close 4 1/2" x 8 5/8" annulus, tie into 13 3/8" x 8 5/8" annulus. Break down 11" hole below shoe, squeeze w/150sx 14.8 ppg Class C cmt, flush flange clear of cement. Drill out cement and retainer. Test to 1000#, resqueeze if necessary. Pull retr BP, rerun sub-surface pumping equipment. Restore to production.

RECEIVED
R. J. TEXAS

NOV 6 - 1980

OIL & GAS DIV.
MIDLAND, TEXAS

BOP: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 11/5/80
Orig. Signed by Jerry Sexton
APPROVED BY Dist 1, Supv. TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: