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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No. B-1399
2. Name of Operator Phillips Petroleum Company		7. Unit Agreement Name Vacuum Abo Unit
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761		8. Farm or Lease Name Btry. 4 Vacuum Abo Unit, Tr. 5
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, CR, etc.) 3926' RKB		10. Field and Pool, or Wildcat Vacuum Abo Reef
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-16-74: MI Well Units WS unit. Pld rods & tbg. Howco plugged back from 8645' to 8564' w/700# Hydromite. Ran 2-3/8" tbg, set OE at 8418', Baker anchor-catcher at 8413', stg npl at 8412'. Set 2" x 1-1/4" x 20' pmp at 8412'. Pmpd 14 hrs, 36 BO, 49 BSW.

10-17-74: P/24 hrs, 87 BO, 20 BSW.

10-18-74: P/24 hrs, 236 BO, 5 BSW, GOR 1428/1.

10-19-74: P/24 hrs, 238 BO, 3 BSW, GOR 1522/1 from perfs 8520'; restored to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 10-23-74

APPROVED BY Joe D. Ramey TITLE Dist. Engr. DATE

CONDITIONS OF APPROVAL, IF ANY: