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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1399	
7. Unit Agreement Name	
Vacuum Abo Unit	
8. Farm or Lease Name	
Btry. 4	
Vacuum Abo Unit, Tr. #5	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Vacuum Abo Reef	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761	
4. Location of Well UNIT LETTER J 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 26 TOWNSHIP 17-S RANGE 35-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3926' RKB	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER PB w/Hydromite, same formation <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-8-74: MI Johnson WS unit, pulled rods and tbg. Howco plugged back from 8698-8645' with 200# Hydromite.

3-9-74: Set 2-3/8" tbg at 8578', pump at 8577'. MO Johnson unit.

3-10-74: Pmpd 24 hrs, 15 BO, 98 BLW.

3-11-74: Pmpd 24 hrs, 20 BO, 78 BLW.

3-12-74: Pmpd 24 hrs, 27 BO, 70 BSW.

3-13-74: Pmpd 24 hrs, 69 BO, 53 BSW.

3-14-74: Pmpd 24 hrs, 95 BO, 75 BSW.

3-15-74: Pmpd 24 hrs, 95 BO, 81 BSW.

3-16-74: Pmpd 24 hrs, 115 BO, 81 BSW, GOR 1651/1, gvtty 39.6.

Well restored to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 3-19-74

APPROVED BY Geologist TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: