HUMBER OF COPIES RECEIVED OISTRIBUTION BANTA FF FILE U.S.G.S. LAND OFFICE		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~						
- FILE U.S.G.S.								
1			NEW MEXIC		ONSER	VATION	COMMISSION	
			NET MEAN		,UNJEr	(YAIIUN	COWWISSION	FORM C-103 (Rev 3-55)
TRANSPORTER OIL GAS			MISCEL	LANEOU	JS REI	PORTS O	N WELLS	
PRORATION OFFICE				1	BRS 0	FRED	CC mmission Rule	
OPERATOR		(Subn	nit to appropr	iate Distri	ct Office	e as per Co	mmission Rule	1106)
Name of Company	11 04	3		1132d7		AM 6	¹ 56	
Lease	11 01	1 Company	W. 11 N		Bo	<u>x 1858 0</u>	56 Roswell,	
	te W		Well No.	Unit Letter J	Sectio 26	n Township 17		Range
Date Work Performed	0/0	Pool		······································		County		<u>35 E</u>
4-23 thru 25, 1	.962	Vacuum-	the second s	AB (6) 1			Lea	
Beginning Drilling	Operatio		S A REPORT asing Test and			·······		
	operatio			I Cement Jo	D	Uther (Explain):	
Plugging		<u> </u>	emedial Work					
Detailed account of work	done, n	nature and quantity	of materials u	ised, and re	sults obt	ained.		
T. O. Bailey			Position Tool Pusher			Company Noble Drlg. Co.		
						INC		
		FILL IN DE	LUN FUR RE	MEDIAL V	ORK R			0 •
		FILL IN BE		MEDIAL V		EPORTS O		¢.
) F Elev.	TD						NLY	Completion Date
	T D	Tubing Depth	ORIGIN	AL WELL	DATA	Producing	NLY Interval	Completion Date
^C ubing Diameter	T D		ORIGIN	AL WELL		Producing	NLY	Completion Date
Tubing Diameter	T D		ORIGIN	AL WELL	DATA	Producing	NLY Interval	Completion Date
Fubing Diameter Perforated Interval(s)	T D		ORIGIN	AL WELL	DATA ng Diame	Producing	NLY Interval	Completion Date
[°] ubing Diameter [°] erforated Interval(s)	TD		ORIGIN	AL WELL	DATA	Producing	NLY Interval	Completion Date
ubing Diameter Perforated Interval(s)	TD		ORIGIN PBTD	AL WELL	ng Diame	Producing	NLY Interval	Completion Date
ubing Diameter erforated Interval(s) pen Hole Interval Test Date of	of	Tubing Depth Oil Production	ORIGIN PBTD RESULTS Gas Pro	Oil Stri Production	ng Diame ng Forma (OVER Water F	Producing reter	NLY Interval Oil String GOR	Completion Date Depth Gas Well Potential
ubing Diameter erforated Interval(s) pen Hole Interval	of	Tubing Depth	ORIGIN PBTD RESULTS Gas Pro	Oil Stri Produci	ng Diame ng Forma (OVER Water F	Producing Producing tter	NLY Interval Oil String	Completion Date Depth Gas Well Potential
Test Date Test	of	Tubing Depth Oil Production	ORIGIN PBTD RESULTS Gas Pro	Oil Stri Production	ng Diame ng Forma (OVER Water F	Producing reter	NLY Interval Oil String GOR	Completion Date Depth Gas Well Potential
ubing Diameter erforated Interval(s) pen Hole Interval Test Date o Test Date Workover After	of	Tubing Depth Oil Production	ORIGIN PBTD RESULTS Gas Pro	Oil Stri Production	ng Diame ng Forma (OVER Water F	Producing reter	NLY Interval Oil String GOR	Completion Date Depth Gas Well Potential
Pubing Diameter Perforated Interval(s) Ppen Hole Interval Test Date Test Before Workover After	of	Tubing Depth Oil Production	ORIGIN PBTD RESULTS Gas Pro	Oil Stri Production FPD	ng Diame ng Forma KOVER Water F B	Producing Producing ter tion(s) Production PD	Oil String Oil String GOR Cubic feet/Bb	Completion Date Depth Gas Well Potential MCFPD
Fubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Test Before Workover After Workover	of	Tubing Depth Oil Production	ORIGIN PBTD RESULTS Gas Pro- MC	Oil Stri Production FPD	ng Diame ng Forma (OVER Water F B	Producing Producing ter tion(s) Production PD	Oil String Oil String GOR Cubic feet/Bb	Completion Date Depth Gas Well Potential
Fubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover OIL CON	of	Tubing Depth Oil Production B P D	ORIGIN PBTD RESULTS Gas Pro- MC	Oil Stri Production FPD	ng Diame ng Forma (OVER Water F B	Producing Producing ter ter production PD	Interval Oil String GOR Cubic feet/Bb formation given a	Completion Date Depth Gas Well Potential MCFPD Above is true and complete
Tubing Diameter Perforated Interval(s) Dpen Hole Interval Test Date Test Date Workover After Workover OIL CON Approved by	of	Tubing Depth Oil Production B P D	ORIGIN PBTD RESULTS Gas Pro- MC	Oil Stri Oil Stri Produci S OF WORI oduction F P D	ng Diame ng Forma (OVER Water F B by certif	Producing Producing ter ter production PD	Oil String Oil String GOR Cubic feet/Bb formation given a ce. ORIGINAL	Completion Date Depth Gas Well Potential MCFPD
Fubing Diameter Perforated Interval(s) Dpen Hole Interval Test Date Test Before Workover After Workover OIL CON Approved by	of	Tubing Depth Oil Production B P D	ORIGIN PBTD RESULTS Gas Pro- MC	AL WELL Oil Stri Produci S OF WORI oduction F P D I here to the Name W. Positi	ng Diame ng Forma (OVER Water F B by certif best of A History	Producing Producing ter ttion(s) Production PD y that the in my knowledg	Oil String Oil String GOR Cubic feet/Bb formation given a ge. ORIGINAL W. A. H	Completion Date Depth Gas Well Potential MCFPD above is true and complete SIGNED BY HARTHORN
Test Test Before Workover After Workover	of	Tubing Depth Oil Production B P D	ORIGIN PBTD RESULTS Gas Pro- MC	AL WELL Oil Stri Produci S OF WORL oduction FPD I here to the Name W Positi Di Compa	ng Diame ng Diame (OVER Water F B by certif best of A. His on .visior ny	Producing Producing ter ttion(s) Production PD y that the in my knowledg	Oil String Oil String GOR Cubic feet/Bb formation given a ge. ORIGINAL W. A. H .cal Engine e	Completion Date Depth Gas Well Potential MCFPD above is true and complete SIGNED BY HARTHORN