

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-72

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-08549

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1399	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐	GAS WELL ☐	OTHER: Water Injection
Name of Operator		
Phillips Oil Company		
Address of Operator		
Rm. 401, 4001 Penbrook St., Odessa, Tx. 79762		
Location of Well		
UNIT LETTER	0	990
FEET FROM THE		South
LINE AND		2195
FEET FROM		
THE	East	
LINE, SECTION	26	TOWNSHIP 17-S
RANGE	35-E	N.M.P.M.

7. Unit Agreement Name
Vacuum ABO Unit
8. Farm or Lease Name
Vacuum ABO Unit
9. Well No. Btry 4, Tr. 5
2
10. Field and Pool, or Wildcat
Vacuum ABO Reef
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3925' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Converted to water injection

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-4-85: MI & RU DDU & reverse unit. Installed BOP.
 3-5-85: Tagged top of hydromite @ 8680'. Drld out to 8870'.
 3-6-85: Perf'd w/3-3/8" csg gun 1 JSPF 8661-8664, 8666-8668, 8700-8728, 8731-8736, 8743-8748, 8750-8751, 8753-8756, 8762-8767, 8771-8774, 8775-8778, 8783-8787, 8790-8794, 8798-8810, 8812-8828, 8830-8840, (126'-126 shots)
 3-7-85: WIH w/4-1/2" pkr & 2-3/8" tbgs, set pkr @ 8550'. Loaded tbgs-csg annulus w/water & tst'd to 500 psi. Acidized perfs w/13,600 gals of 28% NEFE HCL containing 1 gal NE agent, 1 gal scale inhibitor, 5 gal inhibitor + 6 gals iron sequestering agent per 1000 gals of acid. Swbd 4 hrs, rec 80 bbls of load & acid water.
 3-8-85: WIH w/2-3/8" plastic coated tbgs & nickel plated Baker model A-3 Loc-Set pkr & on-off tool w/1.78" BFC "R" profile. Set pkr @ 8600'. Tst'd pkr & tbgs-csg annulus to 500 psi. WO injection hook-up.
 3-9 thru
 4-21-85: WO injection hook-up.
 4-22-85: Hooked wellhead equipment. Began water injection down 2-3/8" tbgs thru perfs 8661'-8840' at a rate of 1760 BPD, vacuum pressure.
 Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Kauf J. Kaper for W. J. Mueller TITLE Sr. Engineering Specialist DATE 4-25-85

DATE BY TITLE DATE