

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

API No. 30-025-08549

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1399

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Vacuum Abo Unit
Name of Operator Phillips Oil Company	8. Form or Lease Name Vacuum Abo Unit
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. Btry. 4, Tr. 5 2
Location of Well UNIT LETTER 0, 990 FEET FROM THE south LINE AND 2195 FEET FROM THE east LINE, SECTION 26 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Whidcon Vacuum Abo Reef
11. Elevation (Show whether DF, RT, GR, etc.) 3925' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
LL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/> Drill out, perforate, acidize, and convert to water injection per NMUCD Order R-3181-B			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI&RU DDU. Install BOP. Pull downhole equip. GIH w/drill bit. Establish circulation w/fresh water containing Drispac & Flosal. Add CaCO_3 to control water loss. Drill out hydromite and cement plugs with reverse circulation to a TD of 8870'. Circulate the hole clean w/fresh water. Spot 10 bbls 10% acetic acid.

Perforate the Abo Reef with 3-3/8" OD casing gun 1 JSPF on spiral phasing 8661'-8840', total of 126', 126 shots.

GIH w/4-1/2" RTTS type packer on 2-3/8" work string. Set packer at 8600'. Load tbg-csg annulus with water. Pressure test casing and packer to 1000 psi. Acidize the Abo Reef perforations with 12,800 gals 28% NEFE HCL acid containing 1 gal NE agent/1000 gals acid 1 gal scale inhibitor/1000 gals, 5 gal inhibitor/1000 gal acid and 6 gal iron sequestering agent /1000 gals acid. Swab back load and acid water.

GIH w/Nickel-plated Baker Model A-3 Loc-set packer and nickel plated on-off tool w/1.78" BFC "R" profile on 2-3/8" J-55, N-80 & L-80 plastic coated tubing. Set packer @ 8600'. Set profile plug in packer. Load tubing and annulus from top with produced water. Test tubing to 1800 psi. Test tubing-casing annulus to 2000 psi. Disconnect tubing from packer and raise tubing 10'. Circulate annulus with inhibited brine. Connect tubing to packer assembly and set tubing.

SEE REVERSE SIDE

BOP EQUIP: Series 900, 3000#WP, double with 1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist DATE October 10, 1984

OCT 15 1984

In 2000# tension. Retrieve profile plug. Connect well to injection line,
put well on injection.

RECEIVED
OCT 15 1964
FBI - NEW YORK