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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B1399	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name Vacuum Abo Unit</p>
<p>2. Name of Operator Phillips Petroleum Company</p>		<p>8. Farm or Lease Name Btry. #4 Vacuum Abo Unit, Tract 5</p>
<p>3. Address of Operator Room 711, Phillips Building, Odessa, Texas</p>		<p>9. Well No. 2</p>
<p>4. Location of Well</p> <p>UNIT LETTER 0 990 south 2195</p> <p>FEET FROM THE LINE AND FEET FROM</p> <p>east 26 17-S 35-E</p> <p>THE LINE, SECTION TOWNSHIP RANGE NMPM.</p>		<p>10. Field and Pool, or Wildcat Vacuum Abo Reef</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3925' DF</p>		<p>12. County Lea</p>

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-10-72: MI Expert WS unit, pulled rods and pump. Ran SIM to 8727'.

2-11-72: Howco dumped Hydromite plug from 8727' to 8681'. Set 2-3/8" tbg, OE, at 8627'; stg npl at 8626', Baker anchor catcher at 8630'.

2-12-72: Set 2" x 1-1/4" x 20' pump at 8626'. MD well service unit. Pumped and tested well. Restored to production status from Abo perforations 8660-81'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 2-15-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE FEB 17 1972

CONDITIONS OF APPROVAL, IF ANY:

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FEB 1 1962

OIL CONSERVATION, U.S.M.
HOUSTON, TEXAS

Oil Conservation
U.S. Bureau
Houston, Texas