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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
81399	
7. Unit Agreement Name	
8. Farm or Lease Name	
Vacuum Abo Unit, Btry. 4	
Tract 5	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Vacuum Abo Reef	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room B-2, Phillips Building, Odessa, Texas
4. Location of Well
UNIT LETTER <u>0</u> , <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2195</u> FEET FROM
THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3925' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-26-68, MI & RU Well Units WS unit. Pld tbg and Baker pkr. Ran Glutton bailer drld CIBP at 8770' and pushed to 8840'. Drld on BP at 8840'. Ran 2-3/8" tbg OE to 8900' Howco disp annulus w/150 BW. On 1-5-69, Howco pmpd in 100 sx cmt, followed by 20 BW. Pld tbg to 8000', pmpd in 13 BW, pld tbg to 7500', SI and pmpd 3 BW at 500#, held 1 hr. Lowered tbg to 8300', reversed out 44 sx cmt, lowered to 8600', reversed out 24 sx cmt, lowered to 8730' reversed out 11 sx. Total 21 sx cmt pressured into perfs 8695-8756'. Checked top of cement at 8730'; COOH w/tbg. on 1-8-69, Schlumberger perf csg, Abo Reef formation, 8660'-76' and 8695-8719', total 92 shots = 40 feet. Set 2-3/8" tbg at 8563', open ended, Baker 415D pkr at 8498', seating npl at 8497'. Tested well. On 1-11-69, flowed well 24 hrs, 26/64" choke, 271 BO, no water, gty 39.0, GOR 731/1, FTP 285#. New PBTD 8730', well restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 1-15-69
APPROVED BY John W. Runyan TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: