- ICO OIL CONSERVATION COMMIS **DN** NEW N Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well XHEREDERCENXX

12

5 . N 1944

REQUEST FOR (OIL) - XOCKED ALLOWABLE

005 This form shall be sub. sitted by the operator before an initial allowable will be assigned to any completed Ofl or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form # filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Rosvell, New Mexico Jun	e 21, 19 6 2
				(Place)	(Date)
VE ARE	E HEREB	BY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:	
	Shell (<u>71 Co</u>	mpany.	State W., Well No. 2., in. SW. 14	SE ¹ /4,
(Company	or Oper	ator)	(Lease) - Underignated	
1) m#1	Letter	, Sec		T. 17S R. 35E NMPM., undesignated	Pool
		Lea		County. Date Spudded 5-12-62 Date Drilling Completed	6-3-62
	lease indi	 1		Elevation 3925 DF Total Depth 9180 PBTD	
r.	R=35			Top Oil/SEB Pay 8695! Name of Prod. Form. Abo	
D	C	B	A		
				PRODUCING INTERVAL - 8695' - 8738', 8740' - 8756', 8782'	- 8788',
E	F	G	H	Perforations 8797' - 8834', 8845', 8847', & 8851'	
	r	u	п	Depth Depth Casing Shoe 8990' Depth Tubing	86631
	ĺ			17 <u>JIL WELL TEST</u> -	
L	K	s.	I		Choke
				S Natural Prod. Test:bbls.oil,bbls water inhrs,	
				Test After Acid or Fracture Treatment (after recovery of volume of oil equa	Choke
M	N	×	P	load oil used): <u>326</u> bbls.oil, <u>21</u> bbls water in <u>24</u> hrs, <u>•</u>	min. Size 16/64
				GAS WELL TEST -	
O' FS	L & 219)5' F	L. Sec	MCF/Day; Hours flowedChoke S	i aa
Size	Casing an Fa	et official	SAX		
				Test After Acid or Fracture Treatment:MCF/Day; Hours f	lowed
13 3/	'8"	308	325	Choke SizeMethod of Testing:	
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, w	ater oil, and
85/	'8" 3	3136	300		ster, orr, and
h 7/	011	3976	875	sand): 400 gallons MCA Casing Tubing Date first new	
4 1/		1010	013	Press Press. 580 oil run to tanks June 19.	1962
2"		2650	<i>، ب</i> ي كر <u>ندين بي المحمد م</u>	Oil Transporter Texas-New Mexico Pipe Line Company	
2		3652		Gas Transporter Phillips Petroleum Company	
emarks					
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•••••	•••••	•••••			
	•••••				••••••
I he	ereby cert	ify tha	t the inf	ormation given above is true and complete to the best of my knowledge.	
pprove	d			, 19	••••••
					gned By
	OIL CO	NSER	VATION	COMMISSION By: R. A. LOWERY (Signature) R. A. LO	WERY
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y:	Yeste	0 /	<u> </u>	laments Title District Exploitation Engin	
/				Send Communications regarding we	n w.
itle	••••••••••			Name Shell Oil Company	
					-1
				Address Box 1858, Roswell, New Mex	100