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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 1858 Roswell, New Mexico</b>			
Lease <b>State W</b>	Well No. <b>2</b>	Unit Letter <b>0</b>	Section <b>36</b>	Township <b>17 S</b>	Range <b>35 E</b>		
Date Work Performed <b>May 12 thru 14, 1962</b>		Pool <b>Vacuum-Abo</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded May 12, 1962 at 4:30 p.m. (MST).

Ran 308' of 13-3/8" (48#, H-40) casing and cement @ 322' with 325 sacks regular neat plus 2% CaCl<sub>2</sub>. Circulated approximately 25 sacks cement. Plug down @ 3:00 a.m. (MST), May 13, 1962. After WOC 12 hours, tested casing with 600 psi for 30 minutes - no pressure drop.

Option Two:

1. Volume of cement slurry 377.5 cu.ft.
2. 325 sacks Lone Star Regular plus 7 sacks Calcium Chloride.
3. Approximate temperature of cement slurry when mixed 60° F.
4. Estimated minimum formation temperature in zone of interest 63° F.
5. Estimate of cement strength at time of testing 500 psi.

Witnessed by <b>T. O. Bailey</b>	Position <b>Tool Pusher</b>	Company <b>Noble Drlg. Corp.</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

Perforated Interval(s)	
Open Hole Interval	Producing Formation(s)

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	<b>W. A. Harthorn</b>
Title		Position	<b>Division Mechanical Engineer</b>
Date		Company	<b>Shell Oil Company</b>