## NEW ' XICO OIL CONSERVATION COMM' ' 'ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GASS, ALLOWABLE

New Well Reconcilence

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided, this form is find during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

UESTING AN ALLOWABLE FOR A WELL KNOWN AS:	(Date) AS: NW SW 
Party       HcIntosh       Well No.       3       NW       SW         bor       (Lease)       in	NW       SW         , in
Dete       Pearl-Queen         27       T19-S       R-35-E       NMPM.       Pearl-Queen	Pearl-Queen       Port 3-20-59         5070'       PBTD       5017'         Cueen       Choke         5065'       Depth 14776'         Choke       Choke         bls water inhrs,min. Size       Choke 20/min. Size         ery of volume of oil equal to volume of Choke 20/min. Size       Choke Size
County. Date Spudded       3-9-59       Date Drilling Completed       3-20.         ation:       Elevation       3729'       Total Depth       5070'       PBTD       5017'         A       PRODUCING INTERVAL       -       Queen       Queen       Queen         A       PRODUCING INTERVAL       -       Perforations       14708'       Name of Prod. Form.       Queen         H       T Open Hole         Depth Casing Shoe       5065'       Depth Tubing       1477         J       OIL WELL TEST       -        Depth Casing Shoe       5065'       Depth Tubing       1477         J       OIL WELL TEST       -	3-20-59 5070' PBTD 5017' PBTD 5017' Queen Form
County. Date Spudded       3-9-59       Date Drilling Completed       3-20.         ation:       Elevation       3729'       Total Depth       5070'       PBTD       5017'         A       PRODUCING INTERVAL       -       Queen       Queen       Queen         A       PRODUCING INTERVAL       -       Perforations       14708'       Name of Prod. Form.       Queen         H       T Open Hole         Depth Casing Shoe       5065'       Depth Tubing       1477         J       OIL WELL TEST       -        Depth Casing Shoe       5065'       Depth Tubing       1477         J       OIL WELL TEST       -	3-20-59         5070'       PBTD 5017'         PBTD 5017'         Queen         Form.         5065'       Depth 14776'         Choke         bls water inhrs,min. Size         ery of volume of oil equal to volume of         water inhrs, 30min. Size         rs flowedChoke Size        MCF/Day; Hours flowed
A       PRODUCING INTERVAL -         Perforations       4708 '       Name of Prod. Form.         H       T Open Hole	
A       PRODUCING INTERVAL -         Perforations       4708 '       Name of Prod. Form.         H       T Open Hole	BTD 5047' . Form
H       Perforations       4708* - 4716*         H       T Open Hole	5065' Depth Tubing 4776' Choke bls water inhrs,min. Size ery of volume of oil equal to volume o water in 5hrs, 30min. Size rs flowedChoke Size MCF/Day; Hours flowed
H       Perforations       4708* - 4716*         H       T Open Hole	5065' Depth Tubing 4776' Chok bls water inhrs,min. Size ery of volume of oil equal to volume o water in 5hrs, 30min. Size rs flowedChoke Size MCF/Day; Hours flowed
H       Perforations       4708' - 4716'         H       T Open Hole       Depth       Doesting Shoe       5065'       Depth Tubing       477         I       OIL WELL TEST -       Natural Prod. Test:       bbls.oil,       Debts water in       hrs,       min.         S       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vol load oil used):       80       bbls.oil,       O       bbls water in       5       hrs,       30       min. Siz         GAS WELL TEST -       MCF/Day; Hours flowed       Choke Size       MCF/Day; Hours flowed       Choke Size         Ing Record       Method of Testing (pitot, back pressure, etc.):       MCF/Day; Hours flowed       MCF/Day; Hours flowed	Chok bls water inhrs,min. Size ery of volume of oil equal to volume o water in _5hrs, 30min. Size rs flowedChoke Size MCF/Day; Hours flowed
Image: Topen Hole       Septime Sold       Septime Sold       Septime Legent       Legent	Chok bls water inhrs,min. Size ery of volume of oil equal to volume o water in _5hrs, 30min. Size rs flowedChoke Size MCF/Day; Hours flowed
I OIL WELL TEST - Natural Prod. Test:bbls.oil,bbls water inhrs,min. S Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vol load oil used): 80bbls.oil,Obbls water in 5hrs, 30min. Siz GAS WELL TEST - Sec. 27 Atural Prod. Test:MCF/Day; Hours flowedChoke Size Ing Record Method of Testing (pitot, back pressure, etc.): Sax Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	Chok bls water inhrs,min. Size ery of volume of oil equal to volume o water inhrs, 30min. Size rs flowedChoke Size MCF/Day; Hours flowed
Natural Prod. Test:      bbls.oil,      bbls water in      hrs,      min.         S       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vol         load oil used):       80       bbls.oil,       0       bbls water in       5       hrs,       30       Cho         GAS WELL TEST       -         Y       Sec.       27       Atural Prod. Test:      MCF/Day; Hours flowed      Choke Size         Ing Record       Method of Testing (pitot, back pressure, etc.):	bls water inhrs,min. Size ery of volume of oil equal to volume o water in 5 hrs, 30 min. Size rs flowedChoke Size MCF/Day; Hours flowed
Natural Prod. Test:      bbls.oil,      bbls water in      hrs,      min.         S       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vol         load oil used):       80       bbls.oil,       0       bbls water in       5       hrs,       30       Cho         GAS WELL TEST       -         Y       Sec.       27       Atural Prod. Test:      MCF/Day; Hours flowed      Choke Size         Ing Record       Method of Testing (pitot, back pressure, etc.):	bls water inhrs,min. Size ery of volume of oil equal to volume o water in 5hrs, 30min. Size rs flowedChoke Size MCF/Day; Hours flowed
S       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vol load oil used):       80       bbls.oil,       0       bbls water in       5       hrs,       30       min. Siz         GAS WELL TEST       -	ery of volume of oil equal to volume o water in <u>5</u> hrs, <u>30</u> min. Size rs flowedChoke Size MCF/Day; Hours flowed
P       load oil used):       80       bbls,oil,       0       bbls water in       5       hrs,       30       Cho         GAS WELL TEST       -         27       Vatural Prod. Test:       MCF/Day; Hours flowed       Choke Size         Ing Record       Method of Testing (pitot, back pressure, etc.):       Sax       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed	water in <u>5</u> hrs, <u>30</u> min. Size rs flowedChoke Size
Ioad oil used):      bbls,oil,      bbls water inhrs,min. Siz         GAS WELL TEST -	rs flowedChoke Size MCF/Day; Hours flowed
<pre>sec. 27 Natural Prod. Test:MCF/Day; Hours flowedChoke Size ng Record Method of Testing (pitot, back pressure, etc.): Sax Test After Acid or Fracture Treatment:MCF/Day; Hours flowed</pre>	MCF/Day; Hours flowed
<pre>sec. 27 Natural Prod. Test:MCF/Day; Hours flowedChoke Size ng Record Method of Testing (pitot, back pressure, etc.): Sax Test After Acid or Fracture Treatment:MCF/Day; Hours flowed</pre>	MCF/Day; Hours flowed
Ing Meethod of Testing (pitot, back pressure, etc.):         Sax         Test After Acid or Fracture Treatment:    MCF/Day; Hours flowed	MCF/Day; Hours flowed
	le used such as asid water of
200 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil	is used, such as acid, water, oil, and
sand): 13,776 gal. lease crude, 1377# Adomite, 26,500# sand	Adomite. 26.500# sand
Casing Tubing Date first new PressOil run to tanks March 28, 1959	March 28, 1959
Oil Transporter Shell Pipe Line Corporation	
Gas TransporterPhillips Petroleum Company	oration
Gas Iransporter	oration ompany
	oration ompany
	sand): 13,776 gal. lease crude, 1377# Casing Tubing Date first new Press. Press. oil run to tanks