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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1553	
7. Unit Agreement Name	
Lovington Paddock Unit	
8. Farm or Lease Name	
Lovington Paddock Unit	
9. Well No.	
61	
10. Field and Pool, or Wildcat	
Lovington Paddock	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
Skelly Oil Company
3. Address of Operator
P. O. Box 1351, Midland, Texas 79701
4. Location of Well
UNIT LETTER E , 1980 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE, SECTION 1 TOWNSHIP 17S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3845' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Converted to injection <input checked="" type="checkbox"/>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

- Moved in pulling unit 1-29-73. Pulled rods.
- Set tubing at 6200'.
- Spotted 500 gallons of Dowell DAD acid over open hole section 6080-6220'. Pulled tubing.
- Ran 197 jts. (6040') of 2-3/8" OD internally plastic coated tubing, loaded casing with water treated with inhibitors, and set packer at 6045'.
- Hooked well to injection system.
- Commenced injection at the rate of 400 barrels of water per day at 650# pressure 2-3-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE Feb. 20, 1973

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE _____

CONDITIONS OF APPROVAL, IF ANY: