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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-1553</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Skelly Oil Company</b> 3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b> 4. Location of Well UNIT LETTER <b>E</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>1</b> TOWNSHIP <b>17S</b> RANGE <b>36E</b> NMPM.	7. Unit Agreement Name <b>Lovington Paddock Unit</b> 8. Farm or Lease Name <b>Lovington Paddock Unit</b> 9. Well No. <b>61</b> 10. Field and Pool, or Wildcat <b>Lovington Paddock</b> 15. Elevation (Show whether DF, RT, GR, etc.) <b>3845 RT</b> 12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <b>Convert to water injection</b> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rig up workover rig. Pull rods and pump.
- 2) Spot 500 gallons Dowell "DAD" (80% 15% NE acid and 20% solvent) down tubing. Pull tubing.
- 3) Run 2-3/8" OD internally-coated tubing, load casing annulus behind tubing with water treated with inhibitors and set 5-1/2" tension-type injection packer at approximately 6030'.
- 4) Hook to injection system and equip to inject water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Avent TITLE Dist. Admin. Coordinator DATE Nov. 20, 1972

APPROVED BY Joe D. Raney TITLE Dist. I. Survey DATE Nov 21 1972

CONDITIONS OF APPROVAL: As Survey