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OPERATOR			
PRORATION OF	ICE		
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE FILE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	AND PANSPORT OIL AND NATURAL		
	LAND OFFICE				
	FRANSPORTER GAS				
I	PRORATION OFFICE				
-	Operator				
	Skelly Oil Company Address				
	P. O. Box 1351, Midla				
	Reason(s) for tiling (Check proper be New We!1	Change in Transporter of:	Other (Please explain) Phillips Patro	oleum Company purchased	
	Recompletion	Oil Dry G	Sas Skelly's Lovii	ngton Gasoline Plant	
	Change in Ownership	Casinghead Gas X Conde	ensate October 1, 19	71	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name Lovington Paddock Uni	t 61 Lovington 1		Lease No. eral or Fee State B-1553	
	Location	t of bovington	addock plate, and	b-1555	
	Unit Letter E : 19	980 Feet From The North Li	ne and 990 Feet From	n The West	
	Line of Section 1 T	ownship 17-S Range	36-E , NMPM,	Lea County	
111	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	10		
,,,,	Name of Authorized Transporter of C	11 X or Condensate		roved copy of this form is to be sent)	
	Texas-New Mexico Pipe Name of Authorized Transporter of C		P. O. Box 1510, Midl	and, Texas 79701 roved copy of this form is to be sent)	
	Phillips Petroleum Com	North-Micel	i .	1 B-2, Odessa, Texas 79760	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected?	Then .	
		B 1 178 36E ith that from any other lease or pool,	yes give commingling order number:	<u></u>	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty,	
	Designate Type of Complet	on – (X)	Jespen Je	1 I I I I I	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
				Depin dashig shoe	
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD  DEPTH SET	CACKE CENEUR	
		OKOMO W TODINO SIZE	DEF IN SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oi epth or be for full 24 hours)	l and must be equal to or exceed top allow	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil · Bbls.			
	Actual Float During Test	OII • ABI 6.	Water-Bbls.	Gas - MCF	
	CACHELLA				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Ehut-in)			
	reading Matrice (prior, ouch pri)	I uping Pressure (Ehut-1n )	Cosing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED OCT 2	9 1971	
	Commission have been complied	with and that the information given best of my knowledge and belief.	Orig. S	Signed by	
			Joe D	Ramey I, Supv.	
		) )	11146	compliance with RULE 1104.	
	C. J. Love		If this is a request for allo	wable for a newly drilled or deepened	
	District Production Manager		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
•	(1)	(le)	All sections of this form me able on new and recompleted w	ust be filled out completely for allow- ells.	
	October (b)	25, 1971 (tr)	Fill out only Sections 1, 1 well name or number, or transpor	1. III, and VI for changes of owner, ter, or other such change of condition.	
		'	`i.	and a series of the contract o	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

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DISTRIBUTIO	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THAT SITTER	GAS		
OPERATOR	PERATOR		
PRORATION OFFICE			

NEW MEMICO OIL CONSERVATION COMMISSION   Proc. 1:34   Superinter Oil C-100 and C   Effective 1:1-05 and C   Effective 1	DISTRIBUTION	NEW MEXICO OU C	CONSERVATION COMMISSION	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  Research Gaster proper host  Research To Change in Transport oil Company  Agrees  P. O. Box 730 - Hobbs, Rev Maxico  Research To Change in Transport oil Company  Agrees  P. O. Box 730 - Hobbs, Rev Maxico  Research To Change in Transport oil Company  Agrees  P. O. Box 730 - Hobbs, Rev Maxico  Research To Change in Transport oil Company  Agrees  P. O. Box 730 - Hobbs, Rev Maxico  Research To Change in Transport oil Company  II change of ownership give name  Les Brilling Company, Odesses Toxas  II change of ownership give name  Les Brilling Company, Odesses Toxas  II change of ownership give name  Les Brilling Company, Odesses Toxas  II change of ownership give name  Les Brilling Company, Odesses Toxas  II change of ownership give name  Les Brilling Company, Odesses Toxas  II change of ownership give name  Les Brilling Company, Odesses Toxas  II change of ownership give name  Les Brilling Company, Odesses Toxas  II change of ownership give name  Les Brilling Company, Odesses Toxas  II change of ownership give name  Les Brilling Company, Odesses Toxas  II change of ownership give name  Les Brilling Company, Odesses Toxas  II change of ownership give name  Les Brilling Company, Odesses Toxas  II change of ownership give name  Les Brilling Company  Down John Company  Research Compa	SANTA FE			
LAND DEFICE   IRANSPORT   OIL AND NATURAL GAS	FILE	- KEQUESI		
LAND OFFICE    FRANKPORTER		-	AND	
TRANSPORTER   OIL   OPERATOR   OR   OPERATOR   OPERAT	<del></del>	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	AS .
Depart   Company   Compa	LAND OFFICE		Vi.)	
PROPERTOR	TRANSPORTED OIL		, and the second se	**
Skelly Oil Company  Skelly Oil Company  Resconjoin for Figure (Company  Resconjoin for Figure (Company  New Well  Resconjoin for Company  New Market (Company  New				
Skelly Oil Company  Skelly Oil Company  Resconjoin for Figure (Company  Resconjoin for Figure (Company  New Well  Resconjoin for Company  New Market (Company  New		-		
Company   Comp		_		
Skelly Oil Company  Address P. O. Box 730 - Hobbs, New Mexico  Restor(s) for Hilling (Chack proper box)  New Wall  Restor(s) for Hilling (Chack proper box)  He change of ownership give name  and address of previous owner  Les Brilling Company, Odesson Texas  Relit taken into the Lovington Paddock  Unit effective October 1, 1966.  Brilling Company, Odesson Texas  Relit taken into the Lovington Paddock  Unit effective October 1, 1966.  Relit taken into the Lovington Paddock  Unit effective October 1, 1966.  Relit taken into the Lovington Paddock  Unit effective October 1, 1966.  Relit taken into the Lovington Paddock  Unit effective October 1, 1966.  Relit taken into the Lovington Paddock  Unit effective October 1, 1966.  Relit taken into the Lovington Paddock  Unit effective October 1, 1966.  Relit taken into the Lovington Paddock  Unit effective October 1, 1966.  Relit taken into the Lovington Paddock  Unit effective October 1, 1966.  Relit taken into the Lovington Paddock  Unit effective October 1, 1966.  Relit taken into the Lovington Paddock  Unit effective October 1, 1966.  Relit taken into the Lovington Paddock  Unit effective October 1, 1966.  Relit taken into the Lovington Paddock  Unit effective October 1, 1966.  Relit taken into the Lovington Paddock  Unit effective October 1, 1966.  Relit taken into the Lovington Paddock  Store, Please  Relit taken into the Lovington Paddock  Store, Please  Relit taken into the Lovington Paddock  Relit taken into the Lovin	*• <u> </u>			
P. O. Box 730 - Hobbs, New Maxico	<u> </u>	_		
Resun(s) for filing (fixek proper box) New West   Champes in Transporter of: Other of Person Properties   Champes in Transporter of: Other of New York   Champes in Tr	Skelly Oil	lompany		
Rescale) for filling (Lock proper box) New Wal; Recompletion Coll Coll Contrage in Ownership   Change in Transporter of: Coll Contrage in Ownership   Change in Transporter of: Contrage in Ownership   Change of ownership give name and address of previous owner.  If Change of ownership give name and address of previous owner.  In DESCRIPTION OF WELL AND LEAST  Lovington Pacifics:    Description of Well And Least   Vall No.   Feel Prom The   Vall No.   Va	Address			· · · · · · · · · · · · · · · · · · ·
Rescale) for filling (Lock proper box) New Wal; Recompletion Coll Coll Contrage in Ownership   Change in Transporter of: Coll Contrage in Ownership   Change in Transporter of: Contrage in Ownership   Change of ownership give name and address of previous owner.  If Change of ownership give name and address of previous owner.  In DESCRIPTION OF WELL AND LEAST  Lovington Pacifics:    Description of Well And Least   Vall No.   Feel Prom The   Vall No.   Va	TO O BOY 7	Mar Marian		
New Well     Change in Transporter cit   Dry Gas   Construction   Chinge in Ownership give name address of previous owner.   Lee Brilling Company, Odesson Torms   If change of ownership give name and address of previous owner.   Lee Brilling Company, Odesson Torms   DESCRIPTION OF WELL AND LEASE   Formerly State 'E' No. 4				
Change in Consequenting	Reason(s) for filing (Check proper b	)x)	Other (Please explain)	
Recompletion   Colimpant Conversals   Consequence   Condemants   Difference   Condemants   Con	New Well	Change in Transporter of:	Well taken into	the Louington Paddock
Continue in Connectify   Continue   Contin	Recompletion	OII Dry Go		
If change of ownership give name and address of previous owners and address of previous owners.    Description of well and Lease   Powerly State 'E' No.	_ I		1 1 1	accober 1, 1986.
IL DESCRIPTION OF WELL AND LEASE  I. DESCRIPTION OF WELL AND LEASE  Lease Name Lovington Pachock Unit Location Unit Letter Uni	Change in Ownership	Casinghead Gas Conder	isate	
IL DESCRIPTION OF WELL AND LEASE  I. DESCRIPTION OF WELL AND LEASE  Lease Name Lovington Pachock Unit Location Unit Letter Uni	•••			
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Lesse Name   Les	and address of previous owner			· <del></del>
Lowington Paclock that  Lowington Paclock that  Lowington Paclock  Low			'K' No. 4	
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Location    Dail Letter			ormation Kind of Lease	Lease No.
Line of Section 1 Township 178 Runge 348 NMFM, Let 2 County Line of Section 1 Township 179 Runge 348 NMFM, Let 2 County  I. DESGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Landrested Transporter of Oil 2 or Condensets 2 Page 1 P. O. Box 1510 - Midland, Texas Name of Landrested Transporter of Oil 2 or Condensets 2 Address (Give address to which approved copy of this form is to be sent)  TEXAS-Rew Mexico Pipe Line Company Name of Authorized Transporter of Consended Gas 2 or Dry Gas 2 Address (Give address to which approved copy of this form is to be sent)  Skelly Oil Company Name of Authorized Transporter of Consended Gas 2 or Dry Gas 3 Address (Give address to which approved copy of this form is to be sent)  Skelly Oil Company Name of Authorized Transporter of Consended Gas 2 or Dry Gas 3 Address (Give address to which approved copy of this form is to be sent)  Skelly Oil Company Name of Authorized Transporter of Consended Gas 2 or Dry Gas 3 Address (Give address to which approved copy of this form is to be sent)  Yes  If this production is commingled with that from any other lands 4 yes  If this production is commingled with that from any other lands 4 yes  If this production is commingled with that from any other lands 4 yes  If this production is commingled with that from any other lands 4 yes  If this production is commingled with that from any other lands 4 yes  If this production is commingled with that from any other lands 4 yes  If this production is commingled with that from any other lands 4 yes  If this production is commingled with that from any other lands 4 yes  If this production is commingled with that from any other lands 4 yes  If this production is commingled with that from any other lands 4 yes  If this production is commingled with that from any other lands 4 yes  If this production is commingled with that from any other lands 4 yes  If this production is commingled with that from any other lands 4 yes  If this production is commingled with that from any other lands 4 yes  If this p	Lovington Paddock Uni	t Lovington Pe	state, Federa	
Line of Section   Township   To	Location			5tata 1-1553
Line of Section   Township   To				
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Oil   Designate   P. O. Box 1510 - Midland, Approved copy of this form is to be sent!	Unit Letter; 10	Feet From The North Lin	e and Feet From 7	'he West
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Oil   Designate   P. O. Box 1510 - Midland, Approved copy of this form is to be sent!		, -		,
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Oil   Designate   P. O. Box 1510 - Midland, Approved copy of this form is to be sent!	Line of Section 1	ownship 190 Range	. NMPM.	Lea County
Name of Authorized Transporter of Oil			<b>J</b> G6.	350.17
Name of Authorized Transporter of Oil			_	
Texas-New Mexico Pipa Line Company  Name of Authorized Transporter of Casingheed Cas (A)  Skelly Oil Campany  If well produces oil or liquids, quive location of tanks.  If well produces oil or liquids, quive location of tanks.  If this production is commingled with that from any other lease or pool, give comminging order number:  V. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Tubing, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  Date First New Oil Run To Tanks  Design of Test  Tubing Pressure  Casing Pressure  Chicke Size  GAS WELL  Actual Prod. During Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size				
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Sicelly 011 Company  It well produces oil or Hauds, que location of tanks.  If this production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. During Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size	P -		Address (Give address to which approx	ed copy of this form is to be sent)
Name of Authorized Transporter of Cosinghead Gas St. C. Dry Gas St. Address (Give address to which approved copy of this form is to be seat)  Sicelly Oil Compeny  It well produces oil or liquids, qive location of tanks.  If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  Perforations  Tubing Casing, AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  Date First New Oil Run To Tanks  Design Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size	Texas-New Mexico Pi	pe Line Company	P. O. Box 1510 - Midles	d, Texas
Skelly Oil Company  It well produces oil or liquids, give location of tanks.  If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Tubing, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  Able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Gas Well  Actual Prod. During Test  Gas Well  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size	Name of Authorized Transporter of C	asinghead Gas or Dry Gas		
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Designate Type of Completion — (X)  Date Spudded  Date Compil. Ready to Prod.  Date Spudded  Date Compil. Ready to Prod.  Date Spudded  Date Compil. Ready to Prod.  Total Depth  P.B.T.D.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Perforations  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  Able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Date Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size		ith that from any other lease or pool,	give commingling order number:	<del></del>
Designate Type of Completion — (X)  Date Spudded  Date Compil. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Gas WELL  Actual Prod. Test-MCF/D  Length of Test  Date of Test  Bible. Condensate/MMCF  Gravity of Condensate  Choke Size  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size	V. COMPLETION DATA	Ott Well Can Well	Now Wall Weshaves Deepen	Dive Book Some Books Diff Book
Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.,)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  Actual Prod. During Test  Oil-Bbls.  Date of Test  Casing Pressure  Casing Pressure (Shut-in)  Choke Size	Designate Type of Complet	ion – (X)	New Well Worksver Deepen	Find Edek Same Res V. Dill. Res
Elevations (DF, RKB, RT, GR, etc.,) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  Perforations Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alle able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Besignate Type of Complete	1011 (12)		1 i i
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size				
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TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil Bbls. Water-Bbls. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size				
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TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil-Bbls.  Water-Bbls.  Gas-MCF  Gas WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure(Shut-in) Casing Pressure(Shut-in) Casing Pressure(Shut-in) Choke Size		TUBING, CASING, AND	CEMENTING RECORD	<u> </u>
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Date First New Oil Run To Tanks  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Gas-MCF  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)				
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Date First New Oil Run To Tanks  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Gas-MCF  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)				<u> </u>
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GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)			İ	
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)	January Board Buston Tools	OU. Phys	Water Bhie	GGOANCE
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	Actual Prod. Test-MCF/D			
	Actual Prod. Test-MCF/D			
	Actual Prod. Test-MCF/D			

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
District Superintendent

October 15, 1966 (Title)

(Date)

Supervisor, District No. 1 TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.