Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 874	10	Sa	inta Fe, New	Mexico 87	504-2088					
I.	REQ	UEST FO	OR ALLOV	VABLE AND	OHTUA C	RIZATION	1			
Operator		TOTRA	INSPORT	OIL AND N	ATURAL (
Pyramid Energy,			We	ell API No. 30-025-12578						
10101 Reunion P	lace, St	e. 210	San Anto	ndo Tore		001.4				
Nonouls) for rumg (Check proper ba	z)		our mice		ther (Please ex	8216 olain)				
New Well	Ott		Transporter of:	_		•				
Change in Operator	Oil Casinghe		Dry Gas L Condensate	기 .						
If change of operator give name and address or previous operator			Colociale				·			
II. DESCRIPTION OF WEL	I. AND I E	ACE	}					-		
Lease Name	luding Formation Kin			of Lease						
East Pearl Queen				, Federal or F	ec)	Lease No.				
Location Unit Letter	1980		Feet From The	North Li	100	O' -		To a h	•	
Section 27 Towns	thip 19)e	Range	2512	impm.		eet From The Lea	<u>East</u>	Line	
r,	:						.ea		County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTE	R OF OH	AND NAT	URAL GAS						
EOTT Oil Pipelin	e Compar	V.	Effective 4	Penneda Po	ve address to w	hich approve	d copy of this j	form is to be s	ent)	
Name of Authorized Transporter of Casi	1-24.0. Box 4666 Houston, Texas 77210-4666 Address (Give address to which approved copy of this form is to be sent)									
Warren Petroleum If well produces oil or liquids,	P.O. Box 1589 Tulsa, OK 74102									
ive location of tanks.	Unit F	Sec. 1	Wp. Rg 19S 35	e. Is gas actuall Yes		When	7			
this production is commingled with the V. COMPLETION DATA	t from any other	r lease or po				l				
Designate Type of Completion - (X) Oil Well Gas Well				New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Pate Spudded	Date Compl. Ready to Prod.			· Total Depth					<u>i </u>	
				Total Depui			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas P	² 2y		Tubing Depth			
erforations			<u></u>	Depth Casing Shoe						
	CEMENTIN	C PECOPI	, 							
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
										
TEST DATA AND REQUES L WELL (Test must be after no to First New Oil Rue To Took	T FOR AL	LOWABI	LE	he count to an a						
te First New Oil Run To Tank	Date of Test	<u> </u>	ou ou and musi	Producing Met	nod (Flow, pum	p, gas lift, etc	epin or be for :.)	full 24 hours	.)	
ngth of Test	Tubing Pressu	re	· · · · · · · · · · · · · · · · · · ·	Casing Pressure)		Choke Size			
tual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
AS WELL				<u></u>				·		
tual Prod. Test - MCF/D	Length of Tes		· ·	Bbls. Condensa	AMMCE		January of Co.		-	
				Bois. Condensates retract			Gravity of Condensate			
ing Method (pitot, back pr.)	Tubing Pressu	re (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
OPERATOR CERTIFICA	TE OF C	OMPI I	NCE					 		
hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above a true and complete to the best of my knowledge and belief.										
The state of the showledge and belief.				Date Approved 2 9 1993						
Hott Had										
Signature Scott Graef	OPIGINAL SIGNED BY JEDDY COVERS									
Scott Graef/ Production Engineer				ORIGINAL SIGNED BY JERRY SEXTON						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

G.

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

DISTRICT I SUFERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(210) 308-8000

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.