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STATE OF NEW MEXICO		A construction of the second se	Form C-104 Revised 10-1-78
PittAinution			**************************************
		EW MEXICO 87501	
LAND 0///CE	REQUEST	FOR ALLOWABLE	
C-ERATION		AND NSPORT OIL AND NATURAL GA	s
C7+10101	ern E&P, Inc.		·
Address	Dairy Ashford, P.O. Box 9	001 Houston Towns 77	
Reeson(s) for filing (Check proper	box	Other (Please explain)	
New Vell-	Change in Transporter ol:		
Change in Ownership X		Cas	•
If change of ownership give name and address of previous owner_	• Shell Oil Company, P.O.	Box 991, Houston, Texa	as 77001
L DESCRIPTION OF WELL AN	D LEASE		·
East Pearl Queen Unit	Well No. Pool Name, Including		.ease Lease M derat or Fee Fee
Location	· · ·		
27			The EQST
	T. mshtp 195 Range	35Е , мири, Le	Count
Nexe of Authorized Transporter of	RTER OF OIL AND NATURAL C		pproved copy of this form is to be sentj
Shell Pipeline Corpor		P.O. Box 1910, Midlan	id, Texas 79702 -
Phillips Pipeling Com Warren Petroleum Corp	pany — —	4001 Penbrook St, Ude	SSa, lexas 19762
if well produces off or liquids, give location of tanks.	Unit See. Twp. Rge. No Change	P.O. Box 1689. Loving ls gas actually connected? Yes	When NA
	with that from any other lease or pool		
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back 'Same Res'r. Dill, Res
Designate Type of Complet Date Spudded	Dete Compl. Recdy to Prod.	Total Depth	
Lievations (DF, RKB, RT, GR, etc.,			P.B.T.D.
Perforations		Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	
		UEFTH SET	SACKS CEMENT
OIL WELL		epik or be jor juli 24 hours)	oil and must be equal to ar exceed top all
•	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Artual Prod. During Test	Qii-Bhis.	Water-Bbls.	Gas-MCF
			· ·
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bales Condensate/AMCF	Grovity of Condeneate
Teeting Method (pitat, back pr.)	Tubing Pressure (Shat-in)	Cooling Process (Sbot-18)	Chate Size
CERTIFICATE OF COMPLIAN		<u> </u>	
			ATION DIVISION
Division have been complied with	regulations of the Oil Conservation and that the Information given	APPROVED JAIN & (. 19
ebove is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON	
· KIA	7		
X. Nou	rea	If this is a request for all	a compliance with MULE 1104. Swahle for a newly drilled or deepend
(Signature) (Attorney-in-Fact		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.	
December 1, 1983 Effective January 1, 1984			
		Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each post in multipl	
		completed wells.	

ÿ RECEIVED JAN 18 1984 en 2000. Gene**r**

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