

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR INFORMATION ON WELLS OR OPERATIONS IN A DIFFERENT RESERVOIR.  
USE APPROPRIATE FORM FOR EACH DIFFERENT RESERVOIR.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Form or Lease Name East Pearl Queen Unit
3. Address of Operator P. O. Box 1509, Midland, Texas 79702	9. Well No. 27
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (State whether DF, RT, GR, etc.) 3730 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-25-77: Pulled rods and pump. Installed BOP. Found PBTD @ 4983'.  
7-26-77: Pumped 10 BO into tubing. Loaded tubing with oil. Pumped 6 drums HOWCO D-230, flushed with oil. Displaced 104 gals D-230 across perfs.  
7-27-77: Tested casing. Spotted 169 gals D-230 across perfs. Pumped 161 gals D-230.  
7-28-77: Well shut in to allow to soak.  
7-29-77: Swabbed 58 BF in 10 hours, 117 BFUL.  
7-30-77: Swabbed 54 BF in 10 hours. Rec: 63 BFUL.  
7-31-77: Shut down.  
8-01-77: Acidized perfs with 3000 gals 15% NE HCl. Swabbed additional 3 BW in 3 hours.  
8-02-77: Swabbed back 40 bbls.  
8-03-77: Ran tubing and 25-15-RWBC-16-4-0 pump. Hung well on.  
8-04-77: Pumping to battery.  
8-05-77: thru 8-09-77: Testing.  
8-10-77: Pumped 100 bbls produced water with 2 drums Tretolite SV-191.  
8-11-77: Well now producing. Last report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos TITLE G. W. Tullos Senior Production Engineer DATE 1-17-78

APPROVED BY [Signature] TITLE [Signature] DATE 20 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 19 1978

OIL CONSERVATION BOARD  
HOBBS, N. M.