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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Shell Oil Company</b>		5. State Oil & Gas Lease No.
3. Address of Operator <b>P. O. Box 1509 - Midland, Texas 79701</b>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>19-S</b> RANGE <b>35-E</b> NMPM.		8. Farm or Lease Name <b>East Pearl Queen Unit</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3730 DF</b>		9. Well No. <b>27</b>
		10. Field and Pool, or Wildcat <b>Pearl Queen</b>
		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Open Additional Pay</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**February 1, 1972 to February 17, 1972**

1. Pulled rods, pump and tubing.
2. Perforated 5-1/2" casing w/2 JSPP 4694-4706' (26 holes).
3. Ran 156 jts 2-1/2" tubing, hung at 4917'. Ran 2-1/2" x 1-1/2" x 16' x 4' pump on 190 - 3/4" rods + 6 - 7/8" rods.
4. Acidized 4694-4872 with 1000 gal Terragon acid w/FE agents.
5. Treated 4694-4872 with 1000 gal LSD (Liquid Scale Disintegrator).
6. Treated 4694-4872 with 1500 gal Gypsol.
7. Acidized 4694-4872 with 2500 gal 15% NE-FE.
8. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>R. R. Suckle</b>	TITLE <b>Production Engineer</b>	DATE <b>3-10-72</b>
<b>R. R. Suckle</b>	Orig. Signed By <b>Joe D. Ramey</b>	
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	Dist. I, Supr.	

**MAR 13 1972**

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**MAR 13 1972**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**