

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

1960 JAN 28 AM 9:50

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER) SANDFRAC	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico

(Place)

January 27, 1960

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company Hooper Well No. 1 in G
(Company or Operator) Lease (Unit)
SW 1/4 NE 1/4 of Sec. 27, T. 19S, R. 35E, NMPM., Pearl-Queen Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Proposed Operations:

1. Pull rods, pump & tubing. Perforated w/1 1/2" jet shots @ 4706'.
2. Run tubing w/retrievable cementer. Set packer between perforated intervals @ 4750'±.
3. Pump into formation down annulus to test for communication. Do not exceed 2000 psi surface pressure during this test. If communication is indicated, further work will be pending. If communication is not obtained, pull tubing & set retrievable bridge plug @ 4780' ±.
4. Run tubing w/sand-jet tool. Using low fluid loss lease oil and 20-40 mesh sand, perforate six 90 deg. slots at 4702' - 4706'. Check for sand fill and circulate hole clean.
5. Pull tubing & treat formation down casing w/15,000 gallons lease oil containing 2# sand & 1/20# FL-2/gallon.
6. Shut in overnight, then bleed off pressure.
7. Check for fill & clean out if necessary.
8. Pull retrievable bridge plug, run tubing & swab test, & place on production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Shell Oil Company
Company or Operator
By R. A. Lowery Original Signed By R. A. LOWERY

Position..... District Exploitation Engineer
Send Communications regarding well to:

Name..... Shell Oil Company
Address..... Box 845, Roswell, New Mexico