

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Acidize & Fracture	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

July 19, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Heeper

Shell Oil Company

(Company or Operator)

Well No. 1 in 0
(Unit)

SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 27, T. 19-S, R. 35-E, NMPM., Pearl Pool

(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED WORK:

1. Pull rods and tubing.
2. Set C.I. bridge plug capped w/cement @ 8150'.
3. Set C.I. bridge plug capped w/cement @ 5700'.
4. Perforate casing w/8 holes @ 5650'.
5. Run tubing w/cement retainer. Set retainer @ 5600' & attempt to circulate behind 5 1/2" casing. If able to circulate at surface, displace mud behind casing w/180 barrels water then 1000 gallons MGA followed by 200 barrels water. Then cement thru perforations w/400 sacks neat cement. Pull tubing out of retainer & lead hole w/oil. Pull tubing.

Note: Procedure will be changed if unable to circulate.

(See back of page)

Approved JUL 20 1956, 19 1956
Except as follows:

Shell Oil Company
Company or Operator

By B. Nevill

Position Division Exploitation Engineer

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By P. M. Lueder

Title District Engineer

Name Shell Oil Company
Address Box 1957, Hobbs, New Mexico

PROPOSED WORK (Cont'd):

6. After WOC 24 hours jet perforate 5568' - 5588'.
7. Treat down casing w/10,000 gallons gelled lease crude containing 1# sand/gallon & fluid loss additive as required.
8. Run tubing w/packer & swab test well. If satisfactory production is indicated pull tubing & perforate w/4 JHPF in the interval 5375' - 5392'. Run retrievable bridge plug on wire line & set at 5500'. Treat down casing w/10,000 gallons gelled lease crude as Step 7 and run tubing & packer & test. Pull tubing, packer, & retrievable bridge plug & proceed w/Step 9. If production not satisfactory then pull tubing & set C.I. bridge plug @ 5000' & cap w/cement.
9. Perforate 5 1/2" casing w/4 JHPF in the interval 4806' - 4866'.
10. Run retrievable bridge plug on wire line & set @ 4900'. Treat down casing w/20,000 gallons gelled lease crude w/1# sand/gallon & F.L. additive as required.
11. Run tubing & packer & swab test. Pull tubing, packer & retrievable bridge plug.
12. Perforate 5 1/2" casing w/4 JHPF in the interval 4694' - 4706'.
13. Run retrievable bridge plug on wire line & set @ 4750'. Treat down casing w/10,000 gallons gelled lease crude as in Step 7.
14. Run tubing & packer & swab test well.
15. Dependent upon results of tests, pull tubing, packer & retrievable bridge plug & place well on production.