NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico HOBES OFFICE OCC MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Consequent on Legislation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See addistructions in the Rules and Regulations of the Commission

OTICE OF INTENTION O CHANGE PLANS		N			
		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
otice of Intention Plug Well		Notice of Intention to Plug Back	X	Notice of Intention to Set Liner	
OTICE OF INTENTION SQUEEZE	x	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
otice of Intention Gun Perforate	x	Notice of Intention (Other)		Notice of Intention (Other Lot 6120 & Fran	rture X
L CONSERVATION COM	IMISSION	Holde You You	et on	2ut = 10 1	104Å
NTA FE, NEW MEXICO		(Place)	1100	July 19, 1	1979
ntlemen: Following is a Notice of I	ntention to d	o certain work as described below at	the	Hospey	
Shell 011	Company	r)		Well Noin	(Unit)
SW 1/4 NE 1/4 of	Sec. 27	, T. 19-8 , R. 35-8	NМРМ.	Penrl	Por
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Lea		unty.			
. Pull rode and	e plug c	apped w/coment & 8150°.			
l. Pull reds and to Set C.I. bridge	e plug o	mpned w/coment a 57001.			
2. Set C.I. bridge 3. Set C.I. bridge 4. Perforate easis 5. Run tubing w/or 5. 1/2" easing. barrels water of perforations w/ Pull tubing.	e plug or e plug or e plug or ng w/8 h ement ref if able then 1900 /400 sach	mpned w/coment a 57001.	o, dier 7 200 i Ding er	class and behind one; express unter. Then one it of retainer & load	w w/180 coment thru hele w/eil
Set G.I. bridge Bet G.I. bridg	e plug or e plug or e plug or ng w/8 h ement ref if able then 1900 /400 sach	pped w/cement @ 5700'. les @ 5650'. lainer. Set retainer @ 5 to circulate at surface gallens HGA fellowed by te neat coment. Pull tul	o, dier 7 200 i Ding er	class and behind one; express unter. Then one it of retainer & load	w w/180 coment thru hele w/eil
Set G.I. bridge Bet G.I. bridge Bet G.I. bridge Perforate easing Rum tubing w/or 5 1/2" easing. barrels water operforations w/ Pull tubing. Botos Procedus	e plug or e plug or e plug or ng w/8 h ement ref if able then 1900 /400 sach	pped w/cement & 5700'. les & 5650'. lainer. Set retainer & 5 to circulate at surface gallens MGA fellowed by re neat cement. Pull tul be changed if unable to	o, dier 7 200 i Ding er	clase suc behind easistayrels water. Then cat of retainer & lead	w w/180 coment thru hele w/eil
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2. Set C.I. bridge 3. Set C.I. bridge 4. Perforate easis 5. Run tubing w/or 5 1/2" easing. barrels water (perforations w/ Pull tubing. Rotes Procedus perroved	o plug of plug of plug of the life able then 1000/400 mass	pped w/cement & 5700'. ples & 5650'. ples & 5650'. ples & 5650'. ples & set retainer & 5 ples & set retainer & 5 ples & surface pallens #6A fellowed by re neat cement. Pull twi pe changed if unable to 6 By	y 200 1 bing or drauls Division Send	chase such behind each cappels water. Then cat of retainer & lead it. Shell Oil Company Company or Operator 111 In Exploitation Engine	w v/180 coment thm hele v/cil

PROPOSED WORK (Cont'd):

- 6. After WOC 24 hours jet perferate 5568' 5588'.
- 7. Treat down making v/10,000 gallens gelled least crude containing le sand/gallen à fluid less additive as required.
- 8. Run tubing w/packer & such test well. If entisfactory production is indicated pull tubing & perfercts w/4 JSPF in the interval 5375' 5392'. Run retrievable bridge plug on vire line & set at \$500'. Front down ensing w/10,000 gallone gelled lease crude as Step 7 and run tubing & packer & test. Pull tubing, packer, & retrievable bridge plug & preced w/Step 9. If production not satisfactory then pull tubing & set C.I. bridge plug a \$000' & cap w/coment.
- 9. Perforate 5 1/2" easing w/h JEFF in the interval 4806' 4866'.
- 10. Run retrievable bridge plug on wire line & set e \$900°. Front down casing v/20,000 gallens gelled lease grade v/lf sand/gallen & F.L. additive as required.
- 11. Rus tubing & paster & such test. Pull tubing, maker & retrievable bridge play.
- 12. Perforate 5 1/2" ensine v/h JEFF in the interval h69h1 h7061.

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- 13. Run retrievable bridge plug on wire line & set @ 4750°. Treat down easing w/10,000 gallone gelled lease crude as in Step 7.
- 14. Run tubing & packer & swab test well.
- 15. Dependent upon results of tests, pull tubing, nester & retrievable bridge plug & place well on production.