	LACTOCITY & ANTON		MMISSIONSS	
(Submit t	MISCELLANEO	US REPORTS ON	WELLS	10()
	o appropriate District		mission Kape i	BRANNIO 228
COMPANY	Shell 011 Company	Bex 1957	Hobbs, New	Next.00
		(Address)		
LEASE	WELL 1	NOUNIT	си S7 Т	-19-8 R-35-E
DATE WORK	PERFORMED			
This is a Repc	ort of: (Check appropri	iate block)	Results of Tes	t of Casing Shut-o
Begin	ning Drilling Operation	ns -	Remedial Worl	k
Plugging			Other PLUG	BACK
		L. .		
Demont. Ran tem	meshed with 175 barrels perature survey which i of 610 encine \$1001 w/ 2	indicated top of ce	ment at \$2001.	Checked top of com
Ament. Ran tem 91'. Perforate 100'. Drilled 100'. Drilled 100'. Trilled 100'. Trilled	perature survey which i of 52" encing 2130' v/ 2 it 7065'. Communed thru benent to 7820'. Tested i. Drilled up magnesium in cacing. (SEE 19) OW FOR REMEDIAL WO Data:	Indicated top of ce 2 - 4 way shots (8 retainer w/ 125 se easing with 1000 p retainer and wash TOP OF PACE) ORK REPORTS OF	ment at \$200'. holes). Ran Bak aks als-set can ai for 30 minut ed to P B T D \$ VLY	Checked top of com out. Found top of es. Test OK. Drill 1691' without encou
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26-A jet shots per fost. Han Baber retrievable bridge plug and set at \$330'. Rerforated 5-1/2" ensing from \$198' - \$272' with 4 Du Pont 26-A jet shots per fost. Plugged back from PBTD 13,100' in the Pennsylvanian Pay Zone to \$691' in the Bone Springs Pay Zone. P B T D \$691'.