NUMBER OF COPI	ESTECTIVED	
01	TRIBUTION	
SANTA FF	T	
FILE		
U. S. G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GA3	
PRORATION OFFI	E	
OPERATOR		

NEW MEXICO DIL CONSERVATION COMMISSION

LAND OFFIC	. E		77($a_{B}_{B}_{B}$	FFICE D	, , , , , ,	COMMISSI		(Rev 3-55)			
, TRANSPORT	GA3		MISCELLANEOUS REPORTS ON WELLS									
PRORATION	OFFICE	(Submit	(Submit to appropriate District Office of Commission Rule 1106)									
Name of Co	mpany					070,0	ommission Ru	10 110)6) 			
Socony	Mobil Oil Cor	mpany. Inc.		Addr		77-1 1	•					
Lease	. (/		eli No. Un	it Letter	Section	Townshi	New Mexic					
State Br			33	J	26	1	.7 S	Ran	34 E			
Date Work I 1/22 th	ru 3/1/64	Pool Vacuum ((G - S.A.)			County						
THIS IS A REPORT OF: (Check appropriate block)												
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):												
Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained.												
Moved in & rigged up DA&S Unit. Pullee rods, pump & tbg. Cleaned out 4707-4735'. Ran pkr. on $4\frac{1}{2}$ " tbg. & set @ 3990'. BJ Service sand oil frac open hole 4222-4735' w/25,000 gal Gel lease crude + 25,000# 20-40 Ottawa sand + 1/20#/gal Addomite in 2 stages with 500# moth balls between stages, each stage headed w/250 gal 15% Acid. Trt. Pr. 4500-4200#. Rate 32.5 BPM. ISIP 2700#. SI 72 hrs. Bled to zero. Pulled $4\frac{1}{2}$ " tbg. Cleaned out 4722-4735'. Ran $2\frac{1}{2}$ " tbg. to 4722', tbg. perf. 4692-4694', SN 4692'. Ran rods & pump. Pumped 1318 BIO + 17 BNO + 12 BAW in 610 hrs. On NMOCC potential test pumped 21 BNO & no wtr. in 24 hrs. 18 - 34" SPM. GOR 1191, Gty. 35.5 @ 60°. Completed 1/25/64.												
Witnessed by E. D. Hughes Position Company Socony Mobil Oil Company Inc.												
		FILL IN BELO	W FOR REME	DIAL	UDK BEI	Socony	Mobil Oil	Comp	oany, Inc.			
			ORIGINAL	WELL D	ATA	OK 13 U	NLY					
F Elev.	25' T D	100 51	PBTD			Producing	Interval	Co	mpletion Date			
Tubing Diame		4735 Tubing Depth		011.0		4222-47		5	5/31/39			
2 <u>1</u> II		4743 '			~ · ·			ng Depth				
Perforated In	terval(s)						42	222!	· · · · · · · · · · · · · · · · · · ·			
pen Hole Int	enval	 										
pour more in	4222 - 47351				g Formati							
	7.02		RESULTS OF	G WORK	rayburg OVER	San An	dres					
Test Before	Date of Test	Oil Production BPD	Gas Produc	tion	Water Pro		GOR Cubic feet/B		Gas Well Potential			
Workover	1/8/64	12	26			0			MOFF D			
After Workover	3/1/64					U I	2158		-			
	2/ 1/04	21	25	177 -		0	1191		-			
	OIL CONSERVA	TION COMMISSION		to the	best of my	hat the inf knowledge	ormation given e.	above	is true and complete			
pproved by				Name	1	1 h.	1 . 1	7				
wie					V-1 Mchamil							
					Position							
ate Com					Group Supervisor							
		Socony Mobil Oil Company Inc										