

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
D-155	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Texaco, Inc.		L. H. 'O' St. NCT-1
3. Address of Operator		9. Well No.
P. O. Box 728, Hobbs, New Mexico 88240		14
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER J 1874 FEET FROM THE South LINE AND 2086 FEET FROM		Vacuum Wolfcamp & Vacuum Abo North
THE East LINE, SECTION 36 TOWNSHIP 17-S RANGE 3d-E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3992' (GR)		LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Repair Water Flow</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods & pump from 3 1/2" Csg string. Install BOP. Pull tubing.
2. Set RBP in 3 1/2" Csg @ 2000' & in 2 7/8" Wolfcamp vent string @ 8000'. Load Csg w/2% KCl Water.
3. Set CIBP @ 8000' in 2 7/8" Abo vent string & spot 30' cement on top of plug. Load Csg w/inhibited water.
4. Run tracer survey in 13 3/8" x 9 5/8" Csg Annulus.
5. Cement squeeze 13 3/8" x 9 5/8" Csg Annulus w/800 sx. Class 'H' Cement. WOC & Test.
6. Pull RBP's
7. Install production equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 12/19/80

APPROVED BY [Signature] TITLE DEC 23 1980

CONDITIONS OF APPROVAL, IF ANY: