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ILLEGIBLE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Texaco Inc.</u>				Lease <u>Shaw 24</u>		Well No. <u>14</u>	
Location of Well	Unit <u>5</u>	Sec <u>6</u>	Twp <u>11</u>	Rge <u>24</u>	County <u>100</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Shaw 24</u>		<u>oil</u>	<u>Art Lift</u>	<u>oil</u>	<u>---</u>	
Lower Compl	<u>Shaw 24</u>		<u>oil</u>	<u>Art Lift</u>	<u>oil</u>	<u>---</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:45 AM 8/10/76

Well opened at (hour, date): 7:45 AM 8/10/76

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>580</u>	<u>480</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>580</u>	<u>480</u>
Minimum pressure during test.....	<u>580</u>	<u>480</u>
Pressure at conclusion of test.....	<u>580</u>	<u>480</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>400</u>
Was pressure change an increase or a decrease?.....	<u>No change</u>	<u>No change</u>
Well closed at (hour, date): <u>7:15 AM 8/11/76</u>	Total Time On Production <u>6 hrs 45 min</u>	
Oil Production During Test: <u>6</u> bbls; Grav. <u>36.2</u>	Gas Production During Test <u>22.6</u> MCF; GOR <u>4078</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 7:45 AM 8/12/76

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>A</u>	
Pressure at beginning of test.....	<u>580</u>	<u>480</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>580</u>	<u>480</u>
Minimum pressure during test.....	<u>580</u>	<u>480</u>
Pressure at conclusion of test.....	<u>580</u>	<u>480</u>
Pressure change during test (Maximum minus Minimum).....	<u>580</u>	<u>No change</u>
Was pressure change an increase or a decrease?.....	<u>No change</u>	<u>No change</u>
Well closed at (hour, date): <u>7:15 AM 8/13/76</u>	Total time on Production <u>6 hrs 45 min</u>	
Oil Production During Test: <u>35</u> bbls; Grav. <u>36.2</u>	Gas Production During Test <u>62.9</u> MCF; GOR <u>1717</u>	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 1001 30 1976 19
New Mexico Oil Conservation Commission

By _____
Title _____

Operator TEXACO INC.
By [Signature]
Title Assistant District Superintendent
Date August 25, 1976