

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEVICO INC.</u>			Lease <u>N.M. 'C' LOT 15me</u>			Well No. <u>14</u>	
Location of Well	Unit <u>J</u>	Sec <u>36</u>	Twp <u>17</u>	Rge <u>34</u>	County <u>LEA</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Unknown North ABC</u>		<u>oil</u>	<u>Red Pump</u>	<u>Csg</u>	<u>-</u>	
Lower Compl	<u>Unknown Wolfcamp</u>		<u>oil</u>	<u>Red Pump</u>	<u>Csg</u>	<u>-</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:45 A.M. 9/15/75

Well opened at (hour, date): 7:45 A.M. 9/16/75

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>355</u>	<u>480</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>355</u>	<u>480</u>
Minimum pressure during test.....	<u>355</u>	<u>100</u>
Pressure at conclusion of test.....	<u>355</u>	<u>100</u>
Pressure change during test (Maximum minus Minimum).....	<u>No Change</u>	<u>380</u>
Was pressure change an increase or a decrease?.....	<u>No Change decrease</u>	
Well closed at (hour, date): <u>2:45 p.m. 9/16/75</u>	Total Time On Production <u>7 hours</u>	
Oil Production	Gas Production	
During Test: <u>8</u> bbls; Grav. <u>38.2°</u>	During Test <u>130.5</u> MCF; GOR <u>16,312</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 7:45 A.M. 9/17/75

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>355</u>	<u>480</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>355</u>	<u>480</u>
Minimum pressure during test.....	<u>20</u>	<u>480</u>
Pressure at conclusion of test.....	<u>20</u>	<u>480</u>
Pressure change during test (Maximum minus Minimum).....	<u>335</u>	<u>No Change</u>
Was pressure change an increase or a decrease?.....	<u>decrease No Change</u>	
Well closed at (hour, date): <u>2:00 p.m. 9/17/75</u>	Total time on Production <u>6 hours 15 min.</u>	
Oil Production	Gas Production	
During Test: <u>8</u> bbls; Grav. <u>38.2°</u>	During Test <u>66.1</u> MCF; GOR <u>7637</u>	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

By John W. Remyan
Title _____

Operator _____
By _____
Title _____
Date _____