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NEW MEXICO OIL CONSERVATION COMMISSION

Dec 29 9 50 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| State - B-155-1 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator | | 8. Farm or Lease Name |
| TEXACO Inc. | | N. M. "O" State NCT-1 |
| 3. Address of Operator | | 9. Well No. |
| P. O. Box 728 - Hobbs, New Mexico | | 14 |
| 4. Location of Well | | 10. Field and Pool, or Wildcat |
| UNIT LETTER <u>J</u> <u>1874</u> FEET FROM THE <u>South</u> LINE AND <u>2086</u> FEET FROM | | Vacuum Blinbry |
| THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM. | | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County |
| | | Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Unseat pump equipment and perform chemical wash with 9 gallons surfactant, 21 gallons S-71 block buster, 55 gallons lease crude, followed with 55 gallons champion FSD & 750 gallons 5% hydrochloric acid.
2. Seat pump and shut well in for 48 hours. Unseat pump and squeeze perforations with 30 gallons baroid H-35 in 30 BBLS Water followed with 58 BBLS water with two gallons S-32 surfactant. Recover Load & Test.
3. On 24 Hour Potential Test ending 7:00 A. M. December 27, 1966 well Pumped 10 BBL Oil & 44 BBL Water, GOR - 250, GRAVITY - 39.4.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE December 28, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: