

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 10-18-63
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., State of New Mexico "O" NCT-1, Well No. 14, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

J, Sec. 36, T. 17-S., R. 34-E., NMPM., Vacuum (Blinebry), Pool
Unit Letter

Lea County. Date Spudded 2-10-63 Date Drilling Completed 4-25-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4008 (DF) Total Depth 12,154 PBD 11,092

Top Oil/Gas Pay 6649 Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 6649', 6667', 6682'

Open Hole None Depth Casing Shoe 12,152' Depth Tubing 6,600'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 80 bbls. oil, 84 bbls water in 14 hrs, 0 min. Size Swab

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. -- Press. 125 oil run to tanks 10-13-63

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	1570	1200
9-5/8	4805	1700
3-1/2	12,135	*
2-7/8	10,799	*
2-7/8	10,801	*

Remarks: *Cement three strings simultaneously with 1025 sacks of Incor neat. Acidize with 1500 gallons of 15% ISTNE with a ball sealer between stages. Reacidized with 1500 gallons of ISTNE plus 3500 gallons of retarded acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.
(Company or Operator)

By: (Signature)
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Drawer 728, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: (Signature)

Title