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					NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55)											
U.B.S.S.																
TRANSFORTER	AISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Role 7706)															
	ice				(Submit to	approp	rlate Di	strict	Office	as per com	nissio	2 KM. 97	06)			
N					· · · · · · · · · · · · · · · · · · ·			ddres	3							
Name of Comp	апу	ጥድእል	CO Tr	c.				P. 0). Dra	wer 728.	Hobb	s. New J	Mex	ico		
TEXACO Inc.					Well No. Unit				Section	Township	Range					
St. of Ne	w Me	x. "C)" NCT	<u>-1</u>		14	J		36	17-	·S			<u>34-E</u>		
Date Work Per		ł		Pool	(7) 1					County Lea						
10-12-63				Vacuun	$\frac{(Bline)}{THIS IS A}$	REPORT	0F: (C	beck a	ibbrobrio	the second s	<u>.</u>					
Besienin	e Deil		erstion			g Test an				Other (Es	cplain):					
Beginning Drilling Operations Casing Test and Cem Plugging Remedial Work																
Detailed acco		work d	006.08	ture and		,	used, an	nd resu	ilts obts	ined.						
NCLAILEU ACCO		AVIA U					. 12,1									
						עפי	لرعد ب	~ / '								
To inc	reas	e p r c	ducti	on we	have con	mplete	d this	wel	l in	a new zor	ne.					
													~	TT		
Pull 1	-1/2	" tur	oing.	Set o	cast iro	n brid	ge plu	ig at	; 11,1	.00'. Pun	np 4	gallons	of	Hydomite		
on CIB	P at	11,1	100'	PBTD]	L1,092'.	Perf	orate	3-1/	$2^{\circ} 0.$	D. casing	5 WIU	n L Jet comme wi	- 811 +h	ball sealers		
interv	al a	t 664	19', t	, 'OO'	0002^{-1}	ACIAI:	ze w⊥u llong	n Ju of T	CUME NO Ren	 ກໄນຮ_3500) orali	lons of	' re	ball sealers tarded acid.		
betwee Swab a	n st	ages	+	crurze	tion.	JUU Ba	110115	01 1		pros Jyou						
Swab a	nu i	e our i	1 00 1	- Ouuc	04.0111											
Witnessed by	Witnessed by Position							Сотрапу								
L.S.	Webb	er					ction				KACO	Inc.				
	;			FILL	IN BELO					EPORTS ON	ILY					
			1					WELL DATA Producing Interval Completion Date								
1	D F Elev. T D				-54 PBTD 10,78					9170-9254		••	4-25-63			
				12,154				il Stri	ng Diam			Oil String [
2-7/8			1	10,818				2-7/8 10,818								
2-1/0 Perforated In	terval	(s)		<u>i</u> L					<u> </u>	<u>. </u>						
9170-9																
	Open Hole Interval									Producing Formation(s)						
None RESULTS OF									Blinebry WORKOVER							
	r)t		Product		T	Production	T	GOR		Gas Well Potential		
Test	1	Date o Test			Production BPD		ICFPD			BPD	Cub	ic feet/Bbl	1	MCFPD		
Before Workover					•											
		lis i	s a n	ew zon	e hr. test	<u>ə</u>		,			+					
After Workover	1	-16-	63		$\frac{111}{80}$	• •	STM			84		STM		<u></u>		
	<u> </u>	/-10-	<u></u>		<u>~~</u>						format		above	is true and complet		
OIL CONSERVATION COMMISSION									to the best of my knowledge.							
									Name 120 - 1							
Approved by								J. G. Blevins, Jr.								
Title								Position								
	•				. X		~	A	ssist	ant Distr	ict S	Superint	tend	lent		
Date							1	Comp					-			
I								_ т	EXACO	Inc.						