

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES OCT 2 2 07 PM '63

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

10-2-63
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

TEXACO Inc. State of New Mexico "O" NCT-1 Well No. 14 in J
(Company or Operator) Lease Undesignated Abo North (Unit)
NE 1/4 SW 1/4 of Sec. 36, T. 17S, R. 34E, NMPM, Wolfcamp Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

To increase production we propose to do the following work:

1. Spot 35 barrels inhibited water in 3-1/2" casing from 11,100' to approximately 6650' with the 1-1/2" tubing that is in hole. Pull tubing and set bridge plug at 11,100' and cap with Hydromite.
2. Orientate perforate 3-1/2" casing with one hole each at 6649', 6667' and 6682'.
3. Spot 15% LSTNE acid over perforations and break down formation with 3/500 gallon stages using one ball sealer after each of the first two stages.
4. Pull tubing and fracture down 3-1/2" casing with 10,000 gallons of refined oil and 10,000 pounds sand using 400 cubic feet of CO₂ per barrel of treatment and flush. (This amount of CO₂ equals the 8 ton minimum charge). - Flow back load oil.
5. Run 2" O.D. Buttress tubing with special clearance couplings, swab to clean up, and place on production. (2" O.D. Buttress tubing is preferred over 1-1/2" to provide adequate artificial lift installation).

Approved..... 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

TEXACO Inc.

Company or Operator

By.....
Position Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Blevins, Jr.
Address P.O. Drawer 728, Hobbs, New Mexico