NEW METICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico

(Form C-104) Ravised 7/1/57

and a state of the REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed of or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico July 23, 1963 (Date) (Place) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: TEXACO Inc. State of New Mexico "O" NCT-1 , Well No. 14 , in NE 1/4 ... SW 1/4, (Company or Operator) (Lease) Undesignated (Abo) North Pool Lea County. Date Spudded. Feb. 10, 1963 Date Drilling Completed April 25, 1963 4008 (DF) Total Depth 12,154 PBTD 10,784 Elevation Please indicate location: Name of Prod. Form. Abo North 9170 Top Oil/SpexBex D С В A PRODUCING INTERVAL - 9234-36, 9252-54'. Perforations 1 JSPF from 9170-72, 9178-80, 9191-93, 9204-06, 9227-29 Depth Casing Shoe 10,818 Depth Η Ε F G Tubing Open Hole OIL WELL TEST -Choke J L Κ Ι Natural Prod. Test:_____bbls.oil, _____bbls water in ____hrs, ___min. Size___ Х Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of P M N 0 load oil used): 238 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size21/64" GAS WELL TEST -MCF/Day; Hours flowed _____Choke Size_____ Natural Prod. Test: Tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):_____ Feet Sax Size Test After Acid or Fracture Treatment:_____MCF/Day; Hours flowed___ Choke Size Method of Testing:____ 1200 1570 13 - 3/8Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 1700 9-5/8 4805 See Remarks sand): Tubing 400 Date first new July 15, 1963 Casino $\dot{\mathbf{x}}$ 3 - 1/212,135 Press. Press. Texas-New Mexico Pipeline Co. 10,799 2 - 7/8\$ Oil Transporter____ Gas Transporter____Phillips Petroleum Co. * 2 - 7/810,801 Remarks: * Cement three strings simultaneously with 1025 sacks of Incor Neat. Acidize perforations with 1000 gallons of 15% LSTNEA. I hereby certify that the information given above is true and complete to the best of my knowledge. (Company or Operator)

OIL CONSERVATION COMMISSION
Ву:

Title

Bv		11.0.2.12	
D y		(Signatu	re)
Title	Assistant	District	Superintendent
	Send Com	munications	regarding well to:

Address. Drawer 728, Hobbs, New Mexico