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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.		Address P. O. Box 728 - Hobbs, New Mexico	
Lease St of New Mexico "O" NCT-1	Well No. 14	Unit Letter J	Section 36
Date Work Performed May 1, 1963		Pool *See Below	Township 17-S
		County Lea	Range 34-E

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD - 12,154'
9 5/8" O. D. Casing Cemented at 4825'

*Undesignated (Devonian)
Undesignated (Abo)
Undesignated (Wolfcamp)

See attached sheet for complete casing details.

Witnessed by L. S. Webber	Position Production Foreman	Company TEXACO Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	J. G. Blevins, Jr.
Title		Position	Assistant District Superintendent
Date		Company	TEXACO Inc. - P. O. Box 728 - Hobbs, N.M.

TEXACO

State of New Mexico "C" NCT-1 No. 14

Undesignated (Devonian) Zone: Ran 12,135' of 3 $\frac{1}{2}$ " O. D. Casing and cemented at 12,152', (9.20 lb, J-55, New, 8-R). Plug back, 12,129'.

Undesignated (Wolfcamp) Zone: Ran 10,799' of 2 7/8" O. D. Casing and cemented at 10,816', (6.40 lb, J-55, New 8-R).

Undesignated (Abo) Zone: Ran 10,801' of 2 7/8" O.D. Casing and cemented at 10,818', (6.40 lb, J-55, New, 8-R). Plug back, 10,784'.

Cement down 3 $\frac{1}{2}$ " O. D. Casing with 400 Sx. Incor with 3/4 of 1% CFR-2, followed with 200 Gals acetic acid. Cement down each string of 2 7/8" Casing with 250 Sx. 4% Gel with 3/4 of 1% CFR-2 plus 375 Sx. Incor cement with 4% Gel followed with 300 Gals acetic acid. Plug Down, Job Complete 4:15 P. M. April 30, 1963.

Ran cementing log. Tested above strings of casing with 1000 PSI for 6 hours from 3:00 P. M. to 9:00 P. M. May 1, 1963. Tested O. K. Job Complete 9:00 P. M. May 1, 1963.