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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2519</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name <b>Vacuum Abo Unit</b>
2. Name of Operator <b>Phillips Petroleum Company</b>		8. Farm or Lease Name <b>Btry. 4</b>
3. Address of Operator <b>Room B-2, Phillips Building, Odessa, Texas 79760</b>		9. Well No. <b>78</b>
4. Location of Well UNIT LETTER <b>D</b> <b>350</b> FEET FROM THE <b>north</b> LINE AND <b>350</b> FEET FROM THE <b>west</b> LINE, SECTION <b>35</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Vacuum Abo Reef</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3921' Gr.</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Activate well <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 2-3/8" tubing at 8631', 2"x1-1/4"x16' insert pump at 8630'. Tested well for production/ On 7-22-71, pumped 24 hours, 10 - 100" SPM, 12 B0, 185 BW, GOR 861/1, gravity 38.6. Restored well to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 8-3-71

APPROVED BY [Signature]

TITLE SUPERVISOR DISTRICT I

DATE AUG 6 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 11 1971

OIL CONCENTRATION 0.1 M.  
100.0 M.L.