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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2519

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Vacuum Abo Unit
3. Address of Operator	8. Farm or Lease Name
Room B-2, Phillips Building, Odessa, Texas 79760	Vacuum Abo Unit Btry 1
4. Location of Well	9. Well No.
UNIT LETTER D , 350 FEET FROM THE north LINE AND 350 FEET FROM	Tract 6F
THE west LINE, SECTION 35 TOWNSHIP 17-S RANGE 35-E NMPM.	Well No. 78
	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3921' Gr.	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1-20-71, MI Well WS Unit, pld rods and tbg. Ran bailer, drilled Hydromite plug from 8789'-8795'. 1-21-71, drilled Hydromite plug f/8795-8805'. Pushed BP to 8962'. 1-22-71, Howco pumped in 200 BW, unable to circulate, tubing set at 8900', OE. Spotted 130 sx Trinity Inferno through tbg set at 8900', followed by 20 BW. Pulled tbg to 8000'. Pumped in 10 BW. Pulled tbg to 7500', pumped in 70 BW at 125# press. SD 30 min, pumped in 20 BW, SD 30 min. Lowered tbg to 8600'. Pumped down csg, did not reverse cement. Lowered tbg to 8650', did not circulate cement. Lowered tbg to 8700', did not circulate cement. Tagged top of cement at 8708'. Perforations 8612-8892' now effectively abandoned by cementing. Spotted 1000 gals 10% acetic acid on 1-23-71. Ram Guns perforated casing opposite Vacuum Abo Reef selectively from 8612'-8632', and 8670-84', 34 feet, 2 shots per foot, 68 shots. Set 2-3/8" tbg at 8631' w/Baker anchor catcher on bottom. Ran rods and pump. MO Well WS unit. Restored well to production status from perfs 8612-84' in Abo Reef with PBTD of 8708'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller	TITLE Associate Reservoir Engineer	DATE 1-25-71
APPROVED BY [Signature]	TITLE SUPERVISOR DISTRICT	DATE FEB 3 1971
CONDITIONS OF APPROVAL, IF ANY:		