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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 8563		

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southern Union Production Company	8. Farm or Lease Name Lovington, State <u>SE</u>
3. Address of Operator Suite 1700, 8350 North Central Expressway, Dallas, TX 75206	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>500</u> FEET FROM THE <u>South</u> LINE AND <u>500</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>17-South</u> RANGE <u>37-East</u> NMPM.	10. Field and Pool, or Wildcat Midway Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3770.4' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

We propose to plug and abandon this well as follows:

1. a 100' cement plug will be set across perforations (Abo) from 8813-8913'.
2. A 100' cement plug will be set at Glorieta: 6596'.
3. An attempt will be made to pull casing. At any point where casing is pulled, a 100' cement plug will be set; 50' in the casing stub and 50' out.
4. A 100' cement plug will be set at the bottom of the surface casing: 50' into the surface casing and 50' below.
5. A 10 sack cement plug will be set at the surface and a dry hole marker will be installed.
6. Surface production equipment will be removed and the location cleaned up and all pits back filled.

THE COMMISSIONER OF THE NEW MEXICO OIL CONSERVATION COMMISSION  
HOURS OF OPERATION: 8:00 AM TO 5:00 PM  
PLUGGING BACK TO A DIFFERENT RESERVOIR FOR THE C-103.  
TO BE APPROVED

*Ex-100 4/1/77*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan R. Collier Dan R. Collier TITLE Operations Asst. DATE September 27, 1977

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_