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	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
	SANTA FE			Supersedes Old C-104 and C-1.
	FILE	KE40E01	AND	Effective 1-1-65
	U.S.G.S.		NSPORT OIL AND NATURAL G	۸ <b>۲</b>
		AUTHORIZATION TO TRA		
	01L			
	TRANSPORTER GAS			
	OPERATOR			
-	PROBATION OFFICE	-		
1.				· · · · · · · · · · · · · · · · · · ·
	Southern Union Production Company			
	Address			
		Contral Evoreseway	Dallas, Texas 75206	
	Suite 1700, 8350 North		Other (Please explain)	
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Unier (Freuse Explain)	
	New Well			
	Recompletion			
	Change in Ownership X	Casinghead Gas Conden		·
	If change of ownership give name		1900 Jincoln Tours Pldg	1680 Lincoln Street
	and address of previous owner	onsolidated Uil & Gas	1800 Lincoln Tower Bldg.	Denver, Colorado 802
				Denver, Cororado 602
H.	DESCRIPTION OF WELL AND I	Veil No.: Pool Name, Including Fo	ormation   } ind of Lease	Lease No.
	Lease Name		Stare, Federal	_
	Lovington State 9	1 Midway Abo		cr Fee State E-8563
	Location	_		••
	Unit Letter <u>M</u> ; 500	Feet From The South Lin	e and Feet From TI	he West
		· ·		
	Line of Section 9 Tow	mship 17-South Bange	37-East , NMPM,	Lea County
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
	Texas-New Mexico Pipel	ine Company	Box 52332 Houston, TX	77052
	Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
	Phillips Petroleum		Rm 1160, Adams Bldg., 1	Bartlesville, OK 74004
		Unit Sec. Twp. Ege.	Is gas actually connected ? When	a
	If well produces oil or liquids, give location of tanks.	м 9 17-5 37-Е	yes	N/A
	If this production is commingled with	th that from any other lease or pool,	give comminging order (amber.	
1V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Designate Type of Completio	on = (X) X	x	
	Date Spudded	Date Compl. Ready to Prod.	Total Deptn	P.B.T.D.
	2/17/63	4/16/63	<b>92</b> 17	9074
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3780 KB	Abo	8732	8782
	Perforations	Abo	07.52	Depth Casing Shoe
	-	-73 8882-8904		
	8813-26, 8837-44, 8856-73, 8882-8904 TUBING, CASING, AND CEMENTING RECORD			
		CASING & TUBING SIZE	DEPTH SE	SACKS CEMENT
	HOLE SIZE	13 3/8	303	250
	17½	8 5/8	3550	400
	11	43	9200	240
	7 7/8		8782	240
		2 3/8		<u>1</u>
V.	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil a epth or be for full 24 hours,	ind must be equal to or exceed top allow
	OIL WELL		Producing Method (Flow, pump, gas lift	t. etc.)
	Date First New Cil Bun To Tanks	Date of Test		
	4/11/63	4/16/63	Flowing	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	24 hours	50#	pkr	Open Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	
	296 BOPD	296 BO	0	NG
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
				J
V	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
¥1	, chain ionil of com MAA		11	
		regulations of the Oil Conservation	APPROVED, 19	
	O. Series have been complied t	with and that the information given		
	above is true and complete to the	e best of my knowledge and belief.	BY	
	$\sim$		111LE	
	$\alpha$		This form is to be filed in c	compliance with RULE 1104.
	(Signofite) J.J. Ciavarra, Jr.		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Staff Engineer		All sections of this form must be filled out completely for allow	
		itle)	able on new and recompleted wells.	
	December 22, 1975		If and VI for changes of owner	
		ate)	Fill out only Sections 1, 11, 111, and such change of condition well name or number or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiplication	
	•		I Seconde Forma C-104 must	C De lited for each boot in morrib

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well name or number or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl